Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202637
☑ Gas Lease: No. of Gas**	Lease Name: MYERS A
□ Gas Gathering System:	<u>SW_</u> Sec_7_Twp <u>_ 28S_</u> R_ <u>38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 28S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	COMMIT
•	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	My P
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D D Drilling
Past Operator's License No. 5952 Exp 16/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Zou Barry
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only and
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 7.30.12 UIC 7-30-12 PISTRICT District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	202637				
*Lease Name:	MYERS A	*Location:	7 28 38 NE NE NI	E SW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670057500 /	2640 FSL	2640 FEL	GAS	Producing
				<u></u>	
	<u> </u>		-		
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				3	
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NAA my landron, op dat de landron	4100 000000			***************************************	
		ALL COMPANIES (PALOTY TO			
<u>.</u>					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217604
Ø	Gas Lease: No. of Gas**	Lease Name: MYERS A
	Gas Gathering System:	<u>NW_</u> Sec_7_Twp <u>28S_</u> R38W_ □ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 28S 38W NW Qtr.
	Spot Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: GRANT
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
	Number of injection wells	Injection Zone(s):
Fiel	d NameHUGOTON	
	face Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Pas P.O	t Operator's License No5952 t Operator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature
Nev	v Operator's License No33999 v Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Pitzwater
reco		uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
	new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	e Authorized Signature	PRODUCTIONUIC
	ISTRICTEPR	PRODUCTION UIC VOICE VOI
14	New Ope	rator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217604_				
*Lease Name:	MYERS A	*Location:	7 28 38 NE SW N	<u>w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672096300	3940 FSL	4030 FEL	GAS	Producing
- Manual Co					
				- Waren	
			-		
		-			
				<u></u>	
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206961
Ø	Gas Lease: No. of Gas**	Lease Name: PINEGAR-KIRBY
	Gas Gathering System:	<u>-SW_</u> Sec_7_Twp <u>_28S_R_38W</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 28S 38W SW Qtr.
	Spot Location:feet from □ N / □ S Line	
	feet from 🗆 E / 🗆 W Line	
	Enhanced Recovery Project Permit No.:	County: GRANT
	Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
	Number of injection wells	Injection Zone(s):
Fiel	d NamePANOMA	
	face Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Pas	t Operator's License No	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Nev	v Operator's License No. 33999 v Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tlancy Titzwater
reco		thorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and t.
	new operator and may continue to inject fluids as authorized by Permit: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	e Authorized Signature	Date PRODUCTION UIC District District
1	OISTRICTEPR	PRODUCTION UIC Notation
į IV	fail to: Past Operator New Oper	DISTRICT

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	206961				
*Lease Name:	PINEGAR-KIRBY	*Locatio	on: <u>7 28 38 C</u>	NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150671002600 🗸	1980 FSL	3300 FEL	GAS	Producing
			3111770		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: MYERS A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	SW, NW Sec. 7 28S 38W
Surface Owner Information:	When filling a Form T-1 involving multiple surface owners, attach an additiona
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
ay be submitted.	ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2)	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nay be submitted. Select one of the following: ☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone ☐ I have not provided this information to the surface ow the KCC will be required to send this information to the surface.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone ☐ I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Wher(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.
I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone ☐ I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3 of choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Inver(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.
I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface over the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3 of choosing the second option, submit payment of the \$30 of CSONA-1 form and the associated Form C-1, Form CB-1,	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Inver(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
BOCK, M HAMILTON II TRS ETAL	1051 260TH AVE		BELPRE	S	67519	7	28	38W
SPENCER, GARRY C & MERLENE E	9276 W RD 8		ULYSSES	S	67880	7	28	38W
HATHAWAY, GARY R & SONJA J ETAL	PO BOX 10		ULYSSES	KS	67880	7	28	38W

RECEIVED
JUL 03 2012
KCC WICHITA