KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas** Gas Gathering System: Saltwater Disposal Well - Permit No.:	KS Dept of Revenue Lease No.: N/A Lease Name: NEFF, MINNIE SWDW SE Sec 20 Twp 27S R 39W □ E □ W Legal Description of Lease: Sec. 20 27S 39W SE Qtr. County: STANTON Production Zone(s):
☐ Gas Gathering System:	Lease Name: NEFF, MINNIE SWDW SE Sec 20 Twp 27S R 39W □ E □ W Legal Description of Lease: Sec. 20 27S 39W SE Qtr. County: STANTON Production Zone(s):
☑ Saltwater Disposal Well - Permit No.: <u>D-28743</u> Spot Location: <u>220 FSL</u> feet from □ N / □ S Line	Legal Description of Lease: Sec. 20 27S 39W SE Qtr. County: STANTON Production Zone(s):
Spot Location: <u>220 FSL</u> feet from □ N / □ S Line	County: STANTON Production Zone(s):
	Production Zone(s):
feet from □ E / □ W Line	Production Zone(s):
· ·	Production Zone(s):
☐ Enhanced Recovery Project Permit No.:	Production Zone(s):
Entire Project: □ Yes □ No	
Number of injection wells	Injection Zone(s):
Field Name HUGOTON (DAS A CEN-	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature Zou Barry
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Nancy Fitzwater KCC WICHITA Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: 128743. Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only
Date 8-1-12 Authorized Signature DISTRICT EPR 731/12 Mail to: Past Operator 8-1-12 New Ope	PRODUCTION 8.10.12 UIC 8-1-12 rator District Signature

KDOR Lease No.	N/A Pr				
	NEFF, MINNIE SW	/DW	*Location:20 2	7 39 SE SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	-	from Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1 SWDW	151872107500/	220 FSL	201 FEL	Salt Water Facility	sw

				Wang San	
	· ·				
					75

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217711
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEFF, M.</u>
□ Gas Gathering System:	<u> SE</u> Sec_20_Twp <u>27S_</u> R39W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 27S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchasor
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature
	authorization, surface pit permit #has been noted, approved and dul ledgment of transfer pertains to Kansas Corporation Commission records only anmit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNew Op	PRODUCTIONUIC
New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR Lease No.:	_		_		
*Lease Name:	NEFF, M.	*Location:	20 27 39 SE		
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872056300 🗸	1320 FSL	1320 FEL	GAS	Producing
			_		
					<u></u>

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 224712
☑ Gas Lease: No. of Gas**	Lease Name: NEFF, M.
Gas Gathering System:	<u>NE</u> Sec_20_Twp27S_R_39W_□E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 27S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	2000. 2021 0 00VV 142. Qtt.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s):CHASE
Field Name HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection at	
recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as	adgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorNew Ope	erator District

KDOR Lease No.:	224712		-		
*Lease Name:	NEFF, M.	*Location:	20 27 39 NE NE N	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	151872101300 /	330 FNL	330 FEL	GAS	Producing
			<u></u>		

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206946
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEFF, M.</u>
☐ Gas Gathering System:	<u>E2_</u> Sec_ <u>20_</u> Twp <u>27S_</u> R_ <u>39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 27\$ 39W E2
Spot Location:feet from □ N / □ S Line	300. 20 27 0 00V E2
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA *** Side Two Must Be Completed:	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Compa P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy FitzwaterKCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injectorded in the records of the Kansas Corporation Commission. This addoes not convey any ownership interest in the above injection well(s) or provided the state of the convey and the convey a	oction authorization, surface pit permit #has been noted, approved and ducknowledgment of transfer pertains to Kansas Corporation Commission records only an pit permit.
the new operator and may continue to inject fluids as authorized by line.: Recommended action	ged as Permit is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	_ Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorN	lew Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR Lease No.:	206946				
*Lease Name:	NEFF, M.	*Location:	20 27 39 C E2	. <u></u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872012100 /	2590 FNL	1450 FEL	GAS	Producing

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: Lic	ense #5952	Well Location:
Name:BPA	America Production Company	Sec. <u>20</u> Twp. <u>27S</u> R. <u>39W</u> □East ☑ West
Address 1: P.	O. Box 3092	County: STANTON
Address 2:		Lease Name: NEFF, M. Well #:
City: Houston	State: Texas Zip: 77253	
Contact Person:	DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 36	66-4395 Fax: <u>(281) 366-7836</u>	description of the lease below:
Email Address: _	smyerscd@bp.com	description of the lease below.
		E2, NE, SE Sec. 20 27S 39W
Surface Owner I Name:Se	Information: be Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
		owner information can be found in the records of the register of deeds for the
		county, and in the real estate property tax records of the county treasurer.
	State: Zip:	the state of the s
nd the KCC with a n the plat are preli	a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a n the plat are preli ay be submitted.	n plat showing the predicted locations of leas iminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with an the plat are preliay be submitted. elect one of the form of the form owner(s) of the CP-1 that I a	n plat showing the predicted locations of least iminary non-binding estimates. The locations of lowing: In pursuant to the Kansas Surface Owner No the land upon which the subject well is or will am filing in connection with this form; 2) if the	REC tice Act (House Bill 2032), I have provided the following to the surfaction CB-1, Form CB-1, Form T-1, or Form ce form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with an the plat are preliarly be submitted. Elect one of the form owner(s) of the CP-1 that I at this form; an	a plat showing the predicted locations of least iminary non-binding estimates. The locations of lowing: a pursuant to the Kansas Surface Owner Not the land upon which the subject well is or will am filing in connection with this form; 2) if the day my operator name, address, phone number ovided this information to the surface owner like required to send this information to the serial contents.	RECURIES ACT (House Bill 2032), I have provided the following to the surface of the Form C-1 or Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required with the following to the surface owner(s). To mitigate the additional cost of the KCC performing to the KCC performing the form the
and the KCC with an the plat are preliarly be submitted. Elect one of the form owner(s) of the CP-1 that I at this form; an I have not put the KCC will this task, I acchoosing the sec	a plat showing the predicted locations of least iminary non-binding estimates. The location of lowing: In pursuant to the Kansas Surface Owner No the land upon which the subject well is or will am filing in connection with this form; 2) if the lad 3) my operator name, address, phone number ovided this information to the surface owner like required to send this information to the scknowledge that I am being charged a \$30.00 cha	REC tice Act (House Bill 2032), I have provided the following to the surface the form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required. The form being filed is a Form C-1 or Form CB-1, the plat(s) required. The form the fax, and email address. The form the form the form the form the fax, and email address. The form the form the form the form the fax, and email address. The form the form. The form the fax is the form th
nd the KCC with an the plat are preliany be submitted. elect one of the fell I certify that, owner(s) of the CP-1 that I at this form; an I have not put the KCC will this task, I and choosing the sections of the SONA-1 form and	a plat showing the predicted locations of least iminary non-binding estimates. The locations of lowing: a pursuant to the Kansas Surface Owner Not the land upon which the subject well is or will am filing in connection with this form; 2) if the d 3) my operator name, address, phone number ovided this information to the surface owner like required to send this information to the scknowledge that I am being charged a \$30.00 arond option, submit payment of the \$30.00	RECUTION AND ACTION AND ACTION AS IN A SECRET OF THE PROPERTY

Name	Address1	Address2	City	State	ZIP	Şec	Z Z	R
SCOTT, CLAY B & NANCY J	1773 N RD B		ULYSSES	KS	67880-8447	ć	27	1
						2		
KEDDEN, MICHAEL H	9509 S KIPP RD		GYPSUM	S	67448	20	7.0	30///
					21.1.0	2		2
SCOTT, JOHN J & JILLIAN	8363 E RD 5		JOHNSON	2	67855	20	77	2014/
				?	3	24	/7	200

RECEIVED
JUL 0 3 2012
KCC WICHITA