Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203080
☑ Gas Lease: No. of Gas**	Lease Name: PINEGAR A
☐ Gas Gathering System:	<u>NE_Sec_11_Twp_28S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 28S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): CHASE
Field NameHUGOTON	tr.
** Side Two Must Be Completed.	The
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover Drilling
Past Operator's License No. 5952 Exp Lol30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012 Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duadgment of transfer pertains to Kansas Corporation Commission records only ar
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 7.30.12 UIC 7-30-13 Prator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203080				
*Lease Name:	PINEGAR A	*Location: _	11 28 39 SW S	W NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870036100 /	2640 FSL	2640 FEL	GAS	Producing
				· · · · · · · · · · · · · · · · · · ·	
	244				

A separate sheet may be attached if necessary:

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1,	2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	207715
☑ Gas Lease: No. of Gas**	Lease Name: PINEGAR A	
☐ Gas Gathering System:	<u>-SE_Sec_11_Twp28S_R_39W</u>	_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 28S	39W SE Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
□ Enhanced Recovery Project Permit No.:	County: STANTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field NameHUGOTONState Two Must Be Completed.	injeston Zone(s).	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Lin feet from \square E / \square W Lin \square Haul-Off \square Workover \square [
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: Lou Barry Room 3.142E Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry	
New Operatoria License No. 22000	Contact Person: Nancy Fitzwater	RECEIVED
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc.	Phone 281-840-4266	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012	2012
Title Regulatory Compliance Advisor	Signature Nancy Titzwa	COKCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per is acknowledged as	rledgment of transfer pertains to Kansas Corporatio mit.	
the new operator and may continue to inject fluids as authorized by Permi		
Date Authorized Signature	Date Authorize	nd Signature
DISTRICTEPR	PRODUCTIONUIC	
	perator District_	

Side Two Must Be Filed For All Wells

		y	• •
KDOR Lease No :	207715	•	

*Lease Name:	PINEGAR A	*Location:	11 28 39 E2 W2	? SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
АЗНІ	151872048700 /	1320 FSL	1510 FEL	GAS	Producing
					·
		-			
					<u> </u>
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206960	
Ø	Gas Lease: No. of Gas**	Lease Name: PINEGAR A	
	Gas Gathering System:	<u>- S2_Sec_11_Twp28S_R_39W_</u> □ E □ W	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 28S 39W S2	
	Spot Location:feet from □ N / □ S Line		
	feet from 🗆 E / 🗆 W Line		
	Enhanced Recovery Project Permit No.:	County: STANTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE	
	Number of injection wells	Injection Zone(s):	
Fiel	d NamePANOMA ** Side Two Mire! Be Completed.		
Sur	face Pit Permit No.	feet from □ N / □ S Line	
- 1	(API No. if Drill Pit. WO or Haul) ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
Pas	t Operator's License No. <u>5952</u> t Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>	
	Regulatory Supervisor	Signature Lou Barry RECEI	VFr
		JUL 03	
	v Operator's License No. 33999	Contact Ferson: Namey Fitzwater	
	v Operator's Name & Address <u>Linn Operating, Inc.</u> 500 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 KCC WIC	Hit
		Date <u>6/25/2012</u>	
H	Regulatory Compliance Advisor	Signature Mancy Titywater	
reco			nly an
	new operator and may continue to inject fluids as authorized by Permi	the new operator of the above named lease containing the surface permitted by No.:	pit
Date		Date	
	Authorized Signature	Authorized Signature	
- 1	ISTRICTEPR	PRODUCTIONUIC	
17	lail to: Past Operator New O	perator District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

	V	
KDOR Lease No :	206960	

*Lease Name:	PINEGAR A	*Location:	11 28 39 C S2	W4	
Well No. 🛫	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872006300 /	1250 FSL	2590 FEL	GAS	Producing
11,000					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>11</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ ₩est
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: PINEGAR A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, S2, SE Sec. 11 28S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE ptice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required CC.
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE ptice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or form the form being filed is a Form C-1 or Form CB-1, the plat(s) required CC
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE potice Act (House Bill 2032), I have provided the following to the surface and the form being filed is a Form C-1, Form CB-1, Form T-1, or provided is a Form C-1 or Form CB-1, the plat(s) required C mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Report of the Form C-1 plat, Form CB-1 plat, or a separate plat Report of the Form C-1 plat, Form CB-1 plat, or a separate plat Report of the Form C-1, Form CB-1, Form T-1, or provided the following to the surface and file of the form being filed is a Form C-1 or Form CB-1, the plat(s) required C provided plates. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form. So handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Ķ	Ę.	X De
THE STATE OF	2006 N BD B		NOSNHOI	SX	67855	11	28	39W
AINSWORTH, KENT & BEVERLY ETAL	3030 N ND B		30::::00::				3	
SEGER, ROBERT E & SANDRA L	5105 N BIG BOW GRADE		JOHNSON	0	6/855	F	26	WES
HIDGENS TOTALLC	8213 E 149TH DR		THORNTON	co	80602	111	28	39W
TODOTIO) FOR THE			io inicori	, , , , , , , , , , , , , , , , , , ,	23055	1	30	700
AINSWORTH, KENT & BEVERLY	3096 N RD B		JOHNSON	Č	6/855	ļ.	 -	JYY

RECEIVED
JUL 0 3 2012
KCC WICHITA

SCAMIED

SCAMIED