Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206987
☑ Gas Lease: No. of Gas**	Lease Name: RENSHAW A
□ Gas Gathering System:	<u>- N2_</u> Sec_ <u>21_</u> Twp <u>32S_R39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 32S 39W N2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	07 F
Surface Pit Permit No.	feet from □ N / □ S Line feet from □ E / □ W Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line
Type of Fit. — Little gency — Dum — Little gency	E Tradition E Worker Co. T. E E E E E
Past Operator's License No. 5952 Exp (430 //2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 2012</u>
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwatck CC WICHITA
	Signature 7444
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	dgment of transfer pertains to Kansas Corporation Commission records only ar it. is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
Authorized Signature	
DISTRICT EPR 8/2//2 Mail to: Past Operator New Ope	PRODUCTION 8.6.12 UIC 8-3-12

Side Two Must Be Filed For All Wells

	Þ	indst Be i	ilea i di Ali Wells	•	
KDOR Lease No.:					
*Lease Name:	RENSHAW A	*Location:	21 32 39 C N2	······································	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292022500 🗸	1250 FNL	2590 FWL	GAS	Producing
					-

	13				

	4000				
MARINE, Fig.					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 215264
☑ Gas Lease: No. of Gas**	Lease Name: RENSHAW A
□ Gas Gathering System:	<u> SE_</u> Sec_ <u>21_</u> Twp <u>32S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 32S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
□ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
Now Operated November 1990	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser UL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 3 2012
Title Deculation Compliance Advisory	D-1- 0/05/0040
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	215264	<u> </u>			
*Lease Name:	RENSHAW A	*Location: _	21 32 39 SE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151292091300 /	1250 FSL	1250 FEL	GAS	Producing
			des de vienes		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date	of Transfer: July 1, 2	012
	Oil Lease: No. of Oil Wells**	KS Dept of Reve	enue Lease No.:2	17614
Ø	Gas Lease: No. of Gas**	Lease Name:	RENSHAW A	
	Gas Gathering System:		sec_21_Twp32S_R_39W	ПЕПW
	Saltwater Disposal Well - Permit No.:			
	Spot Location:feet from □ N / □ S Line	Legal Descriptio	n of Lease: <u>Sec. 21 32S 3</u>	SVV NE Qtr.
	feet from D E / D W Line			
	Enhanced Recovery Project Permit No.:	County: N	MORTON	
	Entire Project: ☐ Yes ☐ No	Production Zone	e(s): CHASE	
	Number of injection wells	Injection Zone(s)):	
Field	NameHUGOTON	,======(=,	/-	
	** Side Two Must Be Completed.			
	ace Pit Permit No(API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off	_ feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Dr	illing
Past P.O	Operator's License No. <u>5952</u> Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253 Regulatory Supervisor	Phone <u>281-36</u> Date <u>6/25/2</u>	Lou Barry Room 3,142B \ 66-7816 2012 Lou Barry Barry	
	Operator's License No. 33999	Contact Person:	Nancy Fitzwater	
	Operator's Name & Address Linn Operating, Inc.		40-4266 er	- C 301E
			12	KCC WICHITA
ı itie	Regulatory Compliance Advisor	Signature	Nancy Fitzwali	n —
reco	nowledgment of Transfer: The above request for transfer of injection rded in the records of the Kansas Corporation Commission. This acknows not convey any ownership interest in the above injection well(s) or pit per is acknowledged as	redgment of transfer per mit.		
	new operator and may continue to inject fluids as authorized by Permit Recommended action	· ·	f the above named lease of	
Date		Date		
	Authorized Signature		Authorized	Signature
D	STRICTEPR	PRODUCTION		
М	ail to: Past Operator New O	perator	District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217614 V				
*Lease Name:	RENSHAW A	*Location: _	21 32 39 SW N	NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292102600 🗸	4030 FSL	1250 FEL	GAS	Producing
	<u></u>				
447-44					

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>21</u> Twp. <u>32S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name:RENSHAW A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	description of the lease below.
	N2, NE, SE Sec. 21 32S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lentry the plat are preliminary non-binding estimates. The location	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location on the submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of less in the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Now part (s) of the land upon which the subject well is given.	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEN Notice Act (House Bill 2032), I have provided the following to the surface UL 03 will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) require VCC WICE
Ind the KCC with a plat showing the predicted locations of less in the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CCP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEN Notice Act (House Bill 2032), I have provided the following to the surface UL 03 will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) require VCC WICE
and the KCC with a plat showing the predicted locations of less in the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or NCP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option.	RECEN Notice Act (House Bill 2032), I have provided the following to the surface UL 03 will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) require CC WIC number, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, e surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of less on the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface WIC will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require will be underso. I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the tim T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
JARVIS, KEITH B & BEULAH M LIVING TRUST	HC01 BOX 6		ROLLA	KS	67954-9703	21	32	39W
MCDONALD, ROILDON	HCO1 BOX 7		ROLLA	KS	67954-9704	21	32	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA