Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# SCAMNED

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203253
☑ Gas Lease: No. of Gas**	Lease Name: REXROAD
☐ Gas Gathering System:	<u>NE_Sec_22_Twp26S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 26S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	
Field Name HUGOTON	l %
"Side Two Must Be Completed.	H 0
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off Workover 6 P $\square$ Drilling
Past Operator's License No. 5952 Exp 4/30//2  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone _281-366-7816 Date _6/25/2012 Signature
	JUL 03 2012
New Operator's License No. 33999 Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per is acknowledged as the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR_ 8/2//2	PRODUCTION 8.6.12 UIC 8-3-13
Mail to: Past OperatorNew C	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	203253	<u> </u>			
*Lease Name:	REXROAD	*Location: _	22 26 38 SW SV	V NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930059500 🗸	2640 FSL	2640 FEL	GAS	Producing
	21.5				
				The second second	
				-	
					1
A separate sheet may t	pe attached if necessary.				

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218638			
☑ Gas Lease: No. of Gas**	Lease Name: REXROAD			
☐ Gas Gathering System:	<u>SE_Sec_22_Twp26S_R_38W_</u> □ E □ W			
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 26S 38W SE Qtr.			
Spot Location:feet from □ N / □ S Line				
feet from □ E / □ W Line				
☐ Enhanced Recovery Project Permit No.:	County: KEARNY			
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE			
Number of injection wells	Injection Zone(s):			
Field Name HUGOTON *** Side Two Must Be Completed.				
Surface Pit Permit No.	feet from □ N / □ S Line			
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling			
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Date 6/25/2012			
Title Regulatory Supervisor	Signature Lou Barry RECEIVED			
	Signature Lou Barry RECEIVED  Contact Person: Nancy Fitzwater  Nancy Fitzwater			
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266			
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266			
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater			
Acknowledgment of Transfer: The above request for transfer of injectic recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit is acknowledged the new operator and may continue to inject fluids as authorized by Per	as   is acknowledged as			
No.: Recommended action	permitted by No.:			
Date Authorized Signature	Date Authorized Signature			
DISTRICTEPR	PRODUCTIONUIC			
Mail to: Past Operator New	v Operator District			

### Side Two Must Be Filed For All Wells

KDOR Lease No.	: 218638	<u> </u>			
*Lease Name:	REXROAD	*Location:	22 26 38 NW SE	SE	
Well No.			n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
· 3HI	150932120900.	1250 FSL	1250 FEL	GAS	Producing
					9,000
		-			
					-
		1.000	-		
				***************************************	
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
F v					
				MANAGEMENT STATES	
		· · · · · · · · · · · · · · · · · · ·			
		7114		- Control of the Cont	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206994			
☑ Gas Lease: No. of Gas**	Lease Name: REXROAD			
☐ Gas Gathering System:	<u>-S2</u> Sec <u>22</u> Twp <u>26S</u> R <u>38W</u> □ E □ W			
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 26S 38W S2			
Spot Location:feet from □ N / □ S Line				
feet from □ E / □ W Line				
☐ Enhanced Recovery Project Permit No.:	County: KEARNY			
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE			
Number of injection wells	Injection Zone(s):			
Field Name PANOMA  Side Two Must Be Completed.	,058.67.			
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling			
Past Operator's License No. 5952  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature			
	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  Mancy Fitzwater  Fitzwater  Althouston  RECEIVED  RECEIVED  RECEIVED  RECEIVED  A 2012  RECEIVED  RECEIVED  A 2012  RECEIVED			
New Operator's License No. 33999	Contact Person: Nancy Fitzwater  Phone 281 840 4366			
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser			
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA			
Title Tregulatory Compilative Advisor	Signature Nancy Titywater			
	nuthorization, surface pit permit #has been noted, approved and dule edgment of transfer pertains to Kansas Corporation Commission records only annit.  is acknowledged as the new operator of the above named lease containing the surface pit			
No.: Recommended action	permitted by No.:			
Date	Date			
Authorized Signature	Authorized Signature			
DISTRICTEPR	PRODUCTIONUIC			
Mail to: Past Operator New Op	erator District			

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206994				
*Lease Name:	REXROAD	*Location:	22 26 38 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932006600 /	250 FSL	2590 FWL	GAS	Producing
					and other training
and the second					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

Form KSONA-1

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>22</u> Twp. <u>26S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: REXROAD Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	•
	NE, S2, SE Sec. 22 26S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations ay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations ay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations ay be submitted.  elect one of the following:    certify that, pursuant to the Kansas Surface Owner No	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEI
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations as be submitted.  Lelect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEI  Stice Act (House Bill 2032), I have provided the following to the subject of the subject of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) received.
and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are be submitted.  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECE  Stice Act (House Bill 2032), I have provided the following to the subject of the subject of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) received.  Per(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations are besubmitted.  Lelect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owne the KCC will be required to send this information to the services.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEI  Stice Act (House Bill 2032), I have provided the following to the subject of the subject of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) received.
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations are be submitted.  Lelect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface ownee the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECE  Stice Act (House Bill 2032), I have provided the following to the subject of the belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) received in the form, fax, and email address.  Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations asy be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.0	RECEI stice Act (House Bill 2032), I have provided the following to the subject form being filed is a Form C-1 or Form CB-1, the plat(s) reference fax, and email address.  In Jacknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the int-1, or Form CP-1 will be returned.

BENDER, BEULAH M TEST TRST	TATE FAMILY TRUST	RIDER, MERL F & BETH N	RIDER RANCH INC	Name	Surface Owner Attachment
PO BOX 542016	PO BOX 69	PO BOX 1130	406 ROAD 60	Address1	
				Address2	
ОМАНА	LAKIN	LAKIN	R UESES	City.	EIVED 0 3 2012
	K	C	()	W	CHITA
NE	KS	KS	KS	State	
68154	67860	67860	67880	ZIP	
22	22	22	22	Şec	
26	26	26	26	Twp	
38W	38W	38W	38W	Rng	