Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231631
☑ Gas Lease: No. of Gas**	Lease Name: SAUER B
□ Gas Gathering System:	<u>-NW</u> Sec_ <u>16_T</u> wp <u>_23S_R_37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 16 23S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	Injection 2010(0):
** Side Two Must Be Completed	au e
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover OR □ Drilling □ Haul-Off
Past Operator's License No. 5952 Exp 1/30//2 Past Operator's Name & Address BP Americal Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED JUL 0 3 2012 Contact Person: Nancy Fitzwater
Trogulatory Goppe Tros	JUL 11.2 2010
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Nancy Fitzwater KCC WICHITA
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	edgment of transfer pertains to Kansas Corporation Commission records only an
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	231631	<i></i>			
*Lease Name:	SAUER B	*Location:	16 23 37 NW NW	NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150932128700 <i>~01</i>	4950 FSL	4950 FEL	GAS	Producing
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		196.00			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203456
☑ Gas Lease: No. of Gas**	Lease Name: SAUER B
☐ Gas Gathering System:	<u>NE</u> Sec_16_Twp <u>23S_R_37W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 16 23S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Mass By Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u> New Operator's License No. <u>33999</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC IA
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitable is acknowledged as the new operator and may continue to inject fluids as authorized by Permitable.	edgment of transfer pertains to Kansas Corporation Commission records only ar
No.: Recommended action	permitted by No.:
Authorized Signature	Authorized Signature
DISTRICTEPRNew Op	PRODUCTIONUIC erator District
man to . 1 dot Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>203456</u> V	,			
*Lease Name:	SAUER B	*Location:	16 23 37 SW SW	SW NE	
Well No:	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930016600-01/	2490 FNL	2490 FEL	GAS	Producing
	111111111111111111111111111111111111111				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer: July	1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Rev	enue Lease No.:	217907
☑ Gas Lease: No. of Gas**	Lease Name:	SAUER B	
☐ Gas Gathering System:	NW	Sec 16 Twp 23S R 3	7W 🗆 E 🗆 W
□ Saltwater Disposal Well - Permit No.:			3S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description	511 01 Lease	50 5777 HVV Qu.
	-		
feet from 🗆 E / 🗆 W Line			
☐ Enhanced Recovery Project Permit No.:	County:	KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone	e(s): CHASE	
Number of injection wells	Injection Zone(s	s):	
Field Name HUGOTON	,		
** Side Twe Must Be Completed.			
Curface Dit Downit No.		feet from □ N / □ S I	ine
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)		feet from DE/DW	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off	☐ Workover [□ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>		n: <u>Lou Barry Room 3.14</u> 366-7816	12B WL-1
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/</u>	2012	
Title Regulatory Supervisor	Signature	Lou Barry	}
		-	KECEIVED
New Operator's License No. 33999	Contact Person	n: Nancy Fitzwater	RECEIVED JUL 0 3 2012 KCC WICHITA
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-8</u>	840-4266	03 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purcha	ıser)12	KCC MICHIE
Title Regulatory Compliance Advisor	Signature	Nancy Fitzu	vater
	Oignature		
Acknowledgment of Transfer: The above request for transfer of injection			
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit pe		ertains to Kansas Corpora	tion Commission records only an
does not convey any ownership interest in the above injection wents) or pit pe	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
is acknowledged a			is acknowledged as
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	it the new operator permitted by No.:_		se containing the surface pit
Date	Date		
Authorized Signature		Author	zed Signature
DISTRICTEPR	PRODUCTION		
Mail to: Past Operator New C	Operator	Distri	ct

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217907				
*Lease Name:	SAUER B	_ *Location:	16 23 37 NW		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932107800 -0 1 /	3960 FSL	3910 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:	
Name: BP America Production C	ompany	Sec. <u>16_</u> Twp. <u>23S</u> R. <u>37W_</u> □East ☑ West
Address 1: P.O. Box 3092		
Address 2:		SAUER B Well #:
City: Houston State: Texas	Zip: <u>77253</u>	
Contact Person: DeAnn Smyers		n T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (28	1) 266 7026	he lease below:
Email Address: smyerscd@bp.c		
		NE, NW Sec. 16 23S 37W
Surface Owner Information:		rm T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Att		of the information to the left for each surface owner. Surface
Address 1:		n can be found in the records of the register of deeds for the
Address 2: City: State:		e real estate property tax records of the county treasurer.
Oity State	Σιμ	
nd the KCC with a plat showing the pro n the plat are preliminary non-binding	edicted locations of lease roads, tank batterie	Borehole Intent), you must supply the surface owners s, pipelines, and electrical lines. The locations shown the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the pro n the plat are preliminary non-binding	edicted locations of lease roads, tank batterie	s, pipelines, and electrical lines. The locations shown the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the pro n the plat are preliminary non-binding on ay be submitted.	edicted locations of lease roads, tank batterie estimates. The locations may be entered on t	s, pipelines, and electrical lines. The locations shown the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the pro- n the plat are preliminary non-binding in nay be submitted. **elect one of the following:* I certify that, pursuant to the Kar owner(s) of the land upon which CP-1 that I am filing in connection	edicted locations of lease roads, tank batterie estimates. The locations may be entered on the same state of the locations and the same state of the subject well is or will be located: 1) a copy	s, pipelines, and electrical lines. The locations shown the Form C-1 plat, Form CB-1 plat, or a separate plat. 32), I have provided the following to the surfact of the Form C-1, Form CB-1, Form T-1, or Form CF-1. Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the property of the plat are preliminary non-binding that be submitted. **Elect one of the following:* I certify that, pursuant to the Kar owner(s) of the land upon which CP-1 that I am filling in connection this form; and 3) my operator narther the KCC will be required to send	edicted locations of lease roads, tank batteries estimates. The locations may be entered on the estimates are provided in the estimates and estimates are provided in the estimates of the estimates are provided in the estimates of the estimates are provided in the estimates of	s, pipelines, and electrical lines. The locations shown the Form C-1 plat, Form CB-1 plat, or a separate plat. 32), I have provided the following to the surfact of the Form C-1, Form CB-1, Form T-1, or Form CF-1. Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the property of the plat are preliminary non-binding that be submitted. elect one of the following: I certify that, pursuant to the Kar owner(s) of the land upon which CP-1 that I am filling in connection this form; and 3) my operator nare I have not provided this informate the KCC will be required to send this task, I acknowledge that I am choosing the second option, submit in the control of the provided that I am the choosing the second option, submit in the provided that I am the choosing the second option, submit in the provided that I am the provided t	edicted locations of lease roads, tank batteries estimates. The locations may be entered on the estimates are provided in the estimates of the estimates are provided in the estimates of the estimates are provided in the estimates of the estima	JU 32), I have provided the following to the surface C of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by didress. at, because I have not provided this information, hitigate the additional cost of the KCC performing le to the KCC, which is enclosed with this form. Is form. If the fee is not received with this form, the
and the KCC with a plat showing the property of the plat are preliminary non-binding that are preliminary non-binding that be submitted. ■ I certify that, pursuant to the Karowner(s) of the land upon which CP-1 that I am filing in connection this form; and 3) my operator nare I have not provided this informate the KCC will be required to send this task, I acknowledge that I am choosing the second option, submited SONA-1 form and the associated Form	edicted locations of lease roads, tank batteries estimates. The locations may be entered on the estimates. The locations may be located: 1) a copy in with this form; 2) if the form being filed is a me, address, phone number, fax, and email account to the surface owner(s). I acknowledge that this information to the surface owner(s). To me being charged a \$30.00 handling fee, payable payment of the \$30.00 handling fee with this	JU 32), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by ddress. at, because I have not provided this information, nitigate the additional cost of the KCC performing the to the KCC, which is enclosed with this form, the I be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Talle	Address1	Address2	Lity	State	4P	Sec	lwp	218
BURROWS, LAVON D	1716 GLENELLEN DR		GARDEN CITY	KS	67846	16	23	37W
SILVER, ROBERT L & SHERI D	7417 NE 107TH ST		ОКLАНОМА СІТҮ	OK	73151	16	23	37W
CEB INC	PO BOX 363		LAKIN	KS	67860	16	23	37W
SAUER, RICHARD & RACHEL	30640 ALDRED RD		PUEBLO	00	81006	16	23	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA