Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207019
☑ Gas Lease: No. of Gas**	Lease Name:SHORE D
☐ Gas Gathering System:	<u>- NW</u> Sec_23_Twp30S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 30S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON 5
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	
Field NamePANOMA	
Sec ) we have a conseque	ן ת
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover Ø Q □ Drilling
P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Date
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only a it.
Date Authorized Signature	Date Authorized Signature
DISTRICT         EPR         8 / 6 / 1 2           Mail to: Past Operator         New Operator	PRODUCTION 8.7.12 UIC 8-7-13 District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207019				
*Lease Name:	SHORE D	*Location:	23 30 39 C NW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870025000 /	3960 FSL	3960 FEL	GAS	Producing
				•	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 1-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	* KS Dept of Revenue Lease No.: 0 N/A
☑ Gas Lease: No. of Gas**	Lease Name: SHORE A
□ Gas Gathering System:	C_Sec_23_Twp30S_R_39W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 30S 39W C
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settli	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line ing $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Com P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u></u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	rledged as   is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION UIC
Mail to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	0 11/4	<del></del>			
*Lease Name:	SHORE A	*Location:	23 30 39 C		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870025100 /	2640 FSL	2640 FEL	GAS	Producing
			-		
2			-		

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217917
☑ Gas Lease: No. of Gas 1 **	Lease Name: SHORE A
□ Gas Gathering System:	<u>SW</u> Sec <u>23</u> Twp <u>30S</u> R <u>39W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 30S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	20gdi 20301ption of 26ase. <u>360. 23 303 3999 399 Qtr.</u>
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	
Field NameHUGOTON	Injection Zone(s):
State Two United State Participations	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
2 Type of the 22 Emergency 2 Burn 2 Setting	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952  Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	000000000000000000000000000000000000000
Title Regulatory Compliance Advisor	Date 6/25/2012 KOO
recorded in the records of the Kansas Corporation Commission. This ack does not convey any ownership interest in the above injection well(s) or pit is acknowledged.	tion authorization, surface pit permit #has been noted, approved and dult cnowledgment of transfer pertains to Kansas Corporation Commission records only and t permit.  In a section of transfer pertains to Kansas Corporation Commission records only and the permit of transfer pertains to Kansas Corporation Commission records only and the permit of transfer pertains to Kansas Corporation Commission records only and the permit of transfer pertains to Kansas Corporation Commission records only and the permit #
the new operator and may continue to inject fluids as authorized by Pe	ermit the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	w Operator District

#### Side Two Must Be Filed For All Wells

ب	Must	Be	Filed	For	ΑI
A.					

KDOR Lease No.:	217917				
*Lease Name:	SHORE A	*Location:	23 30 39 NE SW	sw	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151872052200 /	1250 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>&#</sup>x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	
Address 2:	Lease Name: SHORE A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	C, NW, SW Sec. 23 30S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	country treasurer.
nd the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The loa	r CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local pay be submitted.  elect one of the following:	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Own	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat  RE(
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat be submitted.  ■ I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; this form; and 3) my operator name, address, phoronomical I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is a plat are preliminary non-binding estimates. The local plat is a plat is	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat  REC  The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the number, fax, and email address.  To owner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is a plat are preliminary non-binding estimates. The local plat is a plat is a plat is a converted to subject well is CP-1 that I am filling in connection with this form; and 3) my operator name, address, phoround I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat the Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required the number, fax, and email address.  I owner(s). I acknowledge that, because I have not provided this information, on the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  S30.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.

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								HOWELL SHANNON
R S	Į Š	Š	ZIP	State	ON CONTRACT	Address2	Address1	
								Name

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KCC WICHITA