Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207033
☑ Gas Lease: No. of Gas**	Lease Name: STALLMAN A
☐ Gas Gathering System:	<u>-S2_Sec_24_Twp23S_R_37W</u> _□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 23S 37W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	11)Colon 2010(3).
Sign wo Must St Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover <b>9 R</b> □ Drilling
	P
Past Operator's License No. 5952 Exp 1/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date
Ittle Hegulatory Supervisor	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone281-840-4266
	ction authorization, surface pit permit #has been noted, approved and dul knowledgment of transfer pertains to Kansas Corporation Commission records only an bit permit.
the new operator and may continue to inject fluids as authorized by P No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION 8.7.12 UIC 8-7-12 ew Operator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207033	<u>/</u>			
*Lease Name:	STALLMAN A	*Location:	24 23 37 C S2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932053700 /	1320 FSL	2540 FWL	GAS	Producing
	4 * .				
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\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Rev	enue Lease No.: 203502
☑ Gas Lease: No. of Gas**	Lease Name:	STALLMAN A
□ Gas Gathering System:	<u>sw_</u> s	Sec_24_Twp23S_R_37W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description	on of Lease: Sec. 24 23S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line		
feet from $\square$ E / $\square$ W Line		
☐ Enhanced Recovery Project Permit No.:	County:	KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone	e(s):
Number of injection wells	Injection Zone(s	3):
Field Name HUGOTON ** Side Two Must Be Completed.		
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   S	Settling	_ feet from □ N / □ S Line _ feet from □ E / □ W Line □ Workover · □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Company         Phone         281-3           Date         6/25/3	Lou Barry Room 3.142B WL-1 2012  Lou Barry  RECEIVED
New Operator's License No. 33999	Contact Person	: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.		: Nancy Fitzwater 340-4266 JUL 0 3 2012 ser
600 Travis, Suite 5100 Houston, Texas 77002	Date <u>6/25/20</u>	561
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission. does not convey any ownership interest in the above injection we is ack the new operator and may continue to inject fluids as authorized.	This acknowledgment of transfer per per left (s) or pit permit.	
No.: Recommended action	, , ,	•
Date Authorized Signature	Date	Authorized Signature
DISTRICTEPR	PRODUCTION	UIC
Mail to: Past OperatorEFR	New Operator	District

#### Side Two Must Be Filed For All Wells

		SK	muot De
KDOR Lease No.:	203502	V	

*Lease Name:	STALLMAN A	*Location: _	24 23 37 C SV	<u>v</u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150930017400/	1320 FSL	3960 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219649
☑ Gas Lease: No. of Gas**	Lease Name: STALLMAN A
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 23S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  **Syde Two Must Be Completed.	Injos.ion 25/16(6).
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 3 2019
600 Travis, Suite 5100 Houston, Texas 77002	0 0.0
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

#### Side Two Must Be Filed For All Wells

)	Must	Be	<b>Filed</b>	For	ΑII	۷
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KDOR Lease No.:	219649				
*Lease Name:	STALLMAN A	*Location: _	24 23 37 SW I	NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4HI	150932134500 /	1250 FNL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>24</u> Twp. <u>23S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: STALLMAN A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NE, S2, SW Sec. 24 23S 37W
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	ocumy, and in the real estate property tax records of the county heasther.
d the KCC with a plat showing the predicted locations of	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners f lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local ay be submitted.	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat be submitted.  Plate to one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the subject well is of the land upon which the land upon upon the land upon which the land upon upon the land upon upon upon the land upon upon upon the land upon upon upon upon upon upon upon upon	I lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form C-1 plat, or a separate plat I leave to the Form C-1 plat, Form C-1 plat, or a separate plat I leave to the Form C-1 plat, Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate pla
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local ary be submitted.  Plect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is concept that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface of the KCC will be required to send this information to	I lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form CB-1 plat, or a separate plat I leave to the Form C-1 plat, Form C-1 plat, or a separate plat I leave to the Form C-1 plat, Form C-1 plat, or a separate plat I leave to the Form C-1 plat, Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate plat I leave to the Form C-1 plat, or a separate pla
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local ary be submitted.  Blect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is concern, and 3) my operator name, address, phoner in have not provided this information to the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$\frac{1}{2}\$.	If lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or will the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing is 30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local ary be submitted.  Blect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is concern, and 3) my operator name, address, phoner in the KCC will be required to send this information to the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1 choosing the second option, submit payment of the \$3 choosing the second option, submit payment of the \$3 choosing the second option, submit payment of the \$3 choosing the second option, submit payment of the \$3 choosing the second option, submit payment of the \$3 choosing the second option, submit payment of the \$3 choosing the second option, submit payment of the \$3 choosing the second option, submit payment of the \$3 choosing the second option.	I lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or fifthe form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing i30.00 handling fee, payable to the KCC, which is enclosed with this form.  Downer(s) the form T-1, or Form CP-1 will be returned.

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