Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207055
☑ Gas Lease: No. of Gas**	Lease Name: TENNIS
□ Gas Gathering System:	<u>-E2_</u> Sec_ <u>23_</u> Twp <u>32S_</u> R_ <u>40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 32S 40W E2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Exp (a/35) 2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 Very Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 NGC WICHITA Signature Pitywater
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPRNew C	PRODUCTIONUIC Deprator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207055		-		
*Lease Name:	TENNIS	*Location:	23 32 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292028800	2540 FNL	1430 FEL	GAS	Producing
	-	-	_		
			-		
	 	-		-	
- Andrews - Andr					
		-			
eter e de la g					
	· · · · · · · · · · · · · · · · · · ·				
<u> </u>	i i				
					-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203892
☑ Gas Lease: No. of Gas**	Lease Name: <u>TENNIS</u>
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 32S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	1 11010 201-0-0-4200
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203892	:	-		
*Lease Name:	TENNIS	_ *Location:	23 32 40 SW SW N	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290024700	2676 FSL	2555 FEL	GAS	Producing
···································					
-					
<u></u>					
·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218766
☑ Gas Lease: No. of Gas**	Lease Name: TENNIS
☐ Gas Gathering System:	<u>- NW_</u> Sec_23_Twp32S_R_40W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 32S 40W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injustion Zono(o).
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Part Countries I Variant No. 1999	L Contrat Down Love Down Cotton Will d
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	
- · · · · · · · · · · · · · · · · · · ·	tion authorization, surface pit permit #has been noted, approved and dusnowledgment of transfer pertains to Kansas Corporation Commission records only art permit.
is acknowledge the new operator and may continue to inject fluids as authorized by Pe No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator Ne	w Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218766		_		
*Lease Name:	TENNIS	*Location:	23 32 40 SE NW NW	<u>v</u>	
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292118900	4030 FSL	4030 FEL	GAS	Producing
		-			
		-			
					
	the state of the s				
*2.1.1	· · · · · · · · · · · · · · · · · · ·				
					
			_		
		-			
			<u> </u>		
			-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:Sec. 23 Twp. 32S R. 40W □East ☑ West
Address 1: P.O. Box 3092 Address 2:	County:MORTON Lease Name:TENNIS Well #:
City: Houston State: Texas Zip: _77253	Lease Name. <u> Lening Wen #</u>
Contact Person: DeAnn Smyers	If filling a Form T d for multiple wells are a local and all the
Phone: (281) 366-4395	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: smyerscd@bp.com	NE, E2, NW Sec. 23 32S 40W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	, , , , , , , , , , , , , , , , , , , ,
n the plat are preliminary non-binding estimates. The loca	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
n the plat are preliminary non-binding estimates. The loca nay be submitted.	ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
n the plat are preliminary non-binding estimates. The loca nay be submitted.	ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
In the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o	JU In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
in the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the surface.	JU In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
in the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1 the choosing the second option, submit payment of the \$30 the payment of the payment of the payment of the \$30 the payment of th	JU In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address. In acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing is 30.00 handling fee, payable to the KCC, which is enclosed with this form, the
in the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$1.00 to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send the surface of the KCC will be required to send the surface of the KCC will be required to send the surface of the sur	In Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address. I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing is 30.00 handling fee, payable to the KCC, which is enclosed with this form. O.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.

Two	Sec	ZIP	State	City	Address2	Address1	Name
3	23	92024	Ş	ENCINITAS		167 JUPITER ST	HUEY, VIRGINIA
3	23	67208	S	WICHITA		1314 KEVIN	WILDS FARM, INC A KANSAS CORPORATION
32	23	78746	×	AUSTIN		1700 LAKESHORE DR	DOS REATAS LTD PARTNERSHIP
	23 23 23	2IP 92024 67208 78746	State CA KS	City ENCINITAS WICHITA AUSTIN	Address2	Address1 167 JUPITER ST 1314 KEVIN 1700 LAKESHORE DR	HUEY, VIRGINIA WILDS FARM, INC A KANSAS CORPORATION DOS REATAS LTD PARTNERSHIP

RECEIVED
JUL 0 3 2012
KCC WICHITA