Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207060
☑ Gas Lease: No. of Gas**	Lease Name: TRICE
☐ Gas Gathering System:	S2 Sec 21 Twp 24S R 37W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 24S 37W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	н
** Skie Two Must Be Completed.	ri ce
	· ·
Surface Pit Permit No.	feet from N/ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover <b>&gt; R</b> □ Drilling
Past Operator's License No5952 Exp 6/30/12	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Compan	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry PECENTER
	RECEIVED
New Operator's License No. <u>33999</u> ✓	Contact Person: Nancy Fitzwater JUL U 3 2012
New Operator's Name & Address Linn Operating, Inc.	Priorie <u>261-640-4200</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA
Title Regulatory Compliance Advisor	
	Signature <u>Nancy Pitzwater</u>
	ction authorization, surface pit permit #has been noted, approved and dule knowledgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or p	
the new operator and may continue to inject fluids as authorized by F	•
No.: Recommended action	permitted by No.:
	_   ` '
	_
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR_ 8/1/12	PRODUCTION 8.2.12 uic 8-3-12
Mail to: Past OperatorN	ew Operator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207060

*Lease Name:	TRICE	*Location:	21 24 37 C S2		
Well No.	AP No. (YR DRLD/PRE '67)	_	rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932038700	1320 FSL	2640 FEL	GAS	Producing
					·
<del></del>					
	:3.9				
				- Comment	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203903
☑ Gas Lease: No. of Gas**	Lease Name: TRICE
□ Gas Gathering System:	<u>NE_Sec_21_Twp24S_R_37W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 24S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Lou Barry Room 3.142B WL-1  RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 KCC W/CLUTA
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas PurchaserDate6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Titywater
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permanents.	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	203903	<u> </u>	<u>.</u>		
*Lease Name:	TRICE	*Location:	21 24 37 SW SW NE_		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930065800 🗸	2490 FNL	2490 FEL	GAS	Producing
Addition					
		-			
				44	<u> </u>

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217924
☑ Gas Lease: No. of Gas**	Lease Name: TRICE
□ Gas Gathering System:	<u>SW_</u> Sec_ <u>21_</u> Twp <u>24S_R_37W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 24S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side Two Music Sta Completed.	
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License No3999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002	Contact Person:
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature
	uthorization, surface pit permit #has been noted, approved and dultedgment of transfer pertains to Kansas Corporation Commission records only and nit.  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC

Name	Address1	Address2	City	State	dIZ	Sec	Z W	Rng
BEYMER & BEYMER INC	PO BOX 363		LAKIN	RS.	09829	21	74	37W
GROPP FARMS LLC	%PEARSON, CLINT	509 WAYNE	SCOTT CITY	S	67871	21	24	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA