Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204047
☑ Gas Lease: No. of Gas**	Lease Name: UNRIEN
☐ Gas Gathering System:	<u>SE_Sec_17_Twp_25S_R_37W_</u> DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	Injection Zone(s).
	Uni
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover ♥ □ Drilling □ Haul-Off □ Fridge
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHIT
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged as the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	is acknowledged as
DISTRICT EPR 8/9//2	PRODUCTION 8.10.12uic 8-10-12
	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	204047	ar.			
*Lease Name:			17 25 37 C NW SE		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930070400 🗸	1840 FSL	1980 FEL	GAS	Producing
11.7					
			41		
				` •	
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	* w :				
-					
	V/ / W T No 1		· · · · · · · · · · · · · · · · · · ·		
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207681	
☑ Gas Lease: No. of Gas**	Lease Name: <u>UNRIEN</u>	
☐ Gas Gathering System:	<u></u>	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 25S 37W SW Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from D E / D W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON		
Surface Pit Permit No.	feet from □ N / □ S Line	
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	, Lindson Little Common	
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator's Name & Address BP America Production Comp		
P.O. Box 3092, Houston, TX 77253	Date6/25/2012	
Title Regulatory Supervisor	Signature Lou Barry	-
	Contact Person: Nancy Fitzwater JUL 0 3 Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 KCC WIC	/ED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 03	2012
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> Oil/Gas Purchaser	
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012 KCC WIC	HITA
Title Regulatory Compliance Advisor	Signature	
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) of		ords only ar
the new operator and may continue to inject fluids as authorized by No.: Recommended action		
Date	Date	
Date Authorized Signature	Authorized Signature	· -
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past Operator	New Operator District	

Side Two Must Be Filed For All Wells

KDOR Lease No.	207681		• ·		
*Lease Name:	UNRIEN	_ *Location:	17 25 37 C SW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932036300~01	1320 FSL	3960 FEL	GAS	Producing
W-W					
The second secon		311			
**************************************		De ald A			
, es					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed Ali blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219088 ✓
☑ Gas Lease: No. of Gas**	Lease Name:UNRIEN
□ Gas Gathering System:	<u>SW_</u> Sec <u>17_</u> Twp <u>25\$_</u> R_ <u>37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 25S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County:KEARNY
Entire Project:	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line feet from E / W Line Haul-Off Workover Drilling
Past Operator's License No5952 Past Operator's Name & Address BP America Production Companing P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012
N. Company linear No. 22000	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtywater
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This act does not convey any ownership interest in the above injection well(s) or produced in the new operator and may continue to inject fluids as authorized by Fig. 1. Recommended action	ged as is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorN	lew Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>219088</u>		_		
*Lease Name:	UNRIEN	*Location:	17 25 37 NE SE SV	N	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932129200)	1250 FSL	2200 FWL	GAS	Producing
Tar tar					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>17</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: UNRIEN Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	description of the lease below:
Email Address:smyerscd@bp.com	SE, SW Sec. 17 25S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1:	county, and in the real estate property tax records of the county treasurer.
Address 2: City: State: Zip:	County, and in the real estate property tax records or the county were a
d the KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lean in the plat are preliminary non-binding estimates. The location is ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. **Elect one of the following:** I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	RECE otice Act (House Bill 2032), I have provided the following to the surface the form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) reference to the following to the surface the form being filed is a Form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the following to the surface to the form C-1 or Form CB-1, the plat(s) reference to the following to the surface to the following to the following to the following to the surface to the following to
nd the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location are besubmitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture I have not provided this information to the surface own the KCC will be required to send this information to the	RECE otice Act (House Bill 2032), I have provided the following to the surface the form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) reference to the following to the surface the form being filed is a Form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the form C-1 or Form CB-1, the plat(s) reference to the following to the surface to the form C-1 or Form CB-1, the plat(s) reference to the following to the surface to the following to the following to the following to the surface to the following to
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for the provided the submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for the submit payment of the \$30.00 for the \$30.00 for choosing the second option, submit payment of the \$30.00 for the \$30.	RECE otice Act (House Bill 2032), I have provided the following to the substitute form being filed is a Form C-1 or Form CB-1, the plat(s) reference with the form being filed is a Form C-1 or Form CB-1, the plat(s) reference with the form being filed is a Form C-1 or Form CB-1, the plat(s) reference with the form being filed is a Form C-1 or Form CB-1, the plat(s) reference with the form being filed is a Form C-1 or Form CB-1, the plat(s) reference with the form being filed is a Form C-1 or Form CB-1, the plat(s) reference with the form being filed is a Form C-1 or Form CB-1, the plat(s) reference with the form being filed is a Form C-1 or Form CB-1, the plat(s) reference with this information, surface owner(s). To mitigate the additional cost of the KCC performing the cost of the KCC payable to the KCC, which is enclosed with this form, the form the form is the form of the form of the form is not received with this form, the form the form is the form is not received with this form, the form is not received with this form.
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; and 3) my operator name, address, phone nute the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	otice Act (House Bill 2032), I have provided the following to the sumset fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) references. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
PEPPER, JACK R & AMY S	PO BOX 278		LAKIN	KS	67860	17	25	37W
P5 RANCH LLC	600 E ROAD 30		scott спү	KS	67871	17	25	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA