Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204116
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER F
☐ Gas Gathering System:	<u>SE_</u> Sec_7_Twp <u>_ 26S_</u> R_ <u>_37W_</u> □ E □ W
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 26S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
D. J. (Dawrithle)	County: KEARNY
Enhanced Recovery Project Permit No.:  Entire Project:   Yes   No	County: KEARNY → Production Zone(s): CHASE
Number of injection wells	
Field NameHUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from   N /   S Line   Haul-Off   Workover   P   Drilling   Haul-Off   Haul-Off   Workover   P   Drilling   Haul-Off   Haul-Off
Past Operator's License No. 5952 Exp 63012  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u><b>Earry</b></u>
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTION 7.3/./2 UIC 7-3/-/2 District CC WICKLE 130 S. Market - Room 2078, Wichita, Kansas 67202
DISTRICTEPR	PRODUCTION 7.3/./2 UIC 7-31-12  prator District KC2 2011
	130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	204116				
*Lease Name:	WAECHTER F	*Location:	7 26 37 C N	W NW SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930054500 /	2310 FSL	2310 FEL	GAS	Producing
				The second second	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### REQUEST FOR CHANGE OF OPERATOR

#### TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Entire Project:	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System:    Gas Gathering System:	☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217931
□ Saltwater Disposal Well - Permit No: Spot Location:feet from □ N / □ S Linefeet from □ E / □ W Line □ feet from □ E / □ W Line □ feet from □ E / □ W Line □ feet from □ E / □ W Line □ feet from □ E / □ W Line □ Finding Project: □ Yes □ No Number of injection wells Field Name HUGOTON ■ State Tea Mast & Completed  Surface Pit Permit No. □ Fine from □ N / □ S Line □ Type of Pit: □ Emergency □ Burn □ Settling □ Haul-Off □ Haul-Off □ Fine Fine Fine Fine Fine Fine Fine Fine	☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER F
□ Saltwater Disposal Well - Permit No.: Spot Location:feet from □ N / □ S Line	□ Gas Gathering System:	
Spot Location:feet from   N /   S Line		·
Entire Project:   Yes   No		20gar 2000 phon of 20000.
Enhanced Recovery Project Permit No.:   Entire Project:   Yes   No   Number of injection wells   Injection Zone(s):   CHASE   C		
Entire Project:   Yes   No   Number of injection wells   Injection Zone(s):   CHASE   Injection Zone(s):   Injec		
Number of injection wells		County: KEARNY
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) feet from   Drilling   Haul-Off   Workover   Drilling    Past Operator's License No. 5952   Past Operator's Name & Address   BP America Production Company   P.O. Box 3092, Houston, TX 77253   Date 6/25/2012    New Operator's License No. 33999   Contact Person: Lou Barry Room 3.142B WL-1   Phone 281-366-7816   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-366-7816   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-840-4266   Olif-Cas Purchaser   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-840-4266   Olif-Cas Purchaser   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-840-4266   Olif-Cas Purchaser   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-840-4266   Olif-Cas Purchaser   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-840-4266   Olif-Cas Purchaser   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-840-4266   Olif-Cas Purchaser   Date 6/25/2012    Signature   Lou Barry Room 3.142B WL-1   Phone 281-840-4266   Olif-Cas Purchaser   Date 6/25/2012   Date 6	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Surface Pit Permit No.    API No. if Drill Pit. WO or Haul)   feet from   N /   S Line feet from   Drilling	Number of injection wells	Injection Zone(s):
Contact Person: Lou Barry Room 3.1428 WL-1   Phone 281-366-7816   Date 6/25/2012   Signature   Date 6	Field NameHUGOTON  *** Side Two Must Be Completed.	
Contact Person: Lou Barry Room 3.1428 WL-1   Phone 281-366-7816   Date 6/25/2012   Signature   Date 6	Surface Pit Permit No.	feet from □ N / □ S Line
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Title Regulatory Compliance Advisor  Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.  is acknowledged as the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface permitted by No:	(API No. if Drill Pit. WO or Haul)	
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Title Regulatory Compliance Advisor  Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.  is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action is acknowledged as the new operator of the above named lease containing the surface permitted by No.:	□ Type of Pit: □ Emergency □ Burn □ Settling	□ Haul-Oπ □ Workover □ Drilling
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.    Signature	Past Operator's Name & AddressBP America Production Company	
New Operator's License No	P.O. Box 3092, Houston, TX 77253	
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Signature Manue Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.	Title Regulatory Supervisor	Signature <u>Lou Barry</u>
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Signature Manue Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's License No. 33999	Contact Person: Nancy Fitzwater
Title Regulatory Compliance Advisor    Date 6/25/2012	New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
Signature	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records does not convey any ownership interest in the above injection well(s) or pit permit.	Title Regulatory Compliance Advisor	
the new operator and may continue to inject fluids as authorized by Permit  No.: Recommended action bermit permitted by No.:	recorded in the records of the Kansas Corporation Commission. This acknowle	adgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action  permitted by No.:	is acknowledged as	is acknowledged as
Date Date		the new operator of the above named lease containing the surface pit permitted by No.:
Date Date		
AUTHORIZEG SIGNATURE   AUTHORIZEG SIGNATURE /FZ>	Date Authorized Signature	DateAuthorized Signature
, and a signature of the control of		" CEIVE
DISTRICTEPRPRODUCTIONUIC		PRODUCTIONUICUIC
Mail to: Past Operator New Operator District	wan to. Fast OperatorNew Ope	JISTITET JOIN

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217931				
*Lease Name:	WAECHTER F	*Location:	7 26 37 SW N	NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150932114000 🗸	4030 FSL	1250 FEL	GAS	Producing
100000					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

No.: Recommended action	dedgment of transfer pertains to Kansas Corporation Commission records only and nit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.  is acknowledged as the new operator of the above named lease containing the surface pit
	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and
	Signature //ancy /crywater
Title Regulatory Compliance Advisor	Manage Old and a
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Field Name PANOMA  ** Side Two Must Be Completed.	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	County: KEARNY  Production Zone(s): COUNCIL GROVE
☐ Enhanced Recovery Project Permit No.:	
Spot Location:feet from □ N / □ S Linefeet from □ E / □ W Line	
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 26S 37W S2
Gas Gathering System:	<u>S2_</u> Sec <u>_7_</u> Twp <u>26S_</u> R_ <u>_37W_</u> □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER F
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207076
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	207076				
*Lease Name:	WAECHTER F	*Location:	7 26 37 C S2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932011400	1250 FSL	2590 FWL	GAS	Producing
					-
-					
			- 1-2-2-		
			4 = 5 + 5 + 7 + 7 + 7		
	- Angele Berlins				
4-44-144-1			to Armito		
		-	· 		
			B/ARC Y		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
Naı	ne: BP America Production Company	Sec. <u>7</u> Twp. <u>26S</u> R. <u>37W</u> □East ☑ West
Add	Iress 1: P.O. Box 3092	County: KEARNY
Add	Iress 2:	Lease Name: WAECHTER F Well #:
City	: Houston State: Texas Zip: 77253	
Cor	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: smyerscd@bp.com	NE, S2, SE Sec. 7 26S 37W
Nar	face Owner Information: ne: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
and th	e KCC with a plat showing the predicted locations of least	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The location	· · · · · · · · · · · · · · · · · · ·
and th on the may b	te KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat elice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	te KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat elice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be seen and the may be seen and the may be seen and the major and the majo	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the contraction of handling fee with this form. If the fee is not received with this form, the
and the may be seen and the may be seen and the may be seen and the s	the KCC with a plat showing the predicted locations of least oplat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface owner this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Ear(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
WAECHTER, WALTER E LIV TR WAECHTER, FERN G LIV TR	252 ROAD H		ULYSSES	S	67880	7	26	37W

RECEIVED
JUL 03 2012
KCC WICHITA

SCAMMED

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