Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204119
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER I
☐ Gas Gathering System:	<u>NE_Sec_22_Twp25S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 25S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
· —	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	County: KEARNY S Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	a e
** Side Two Must Be Completed.	cht cht
	ro ro
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line
Li Type of Fit. Li Emergency Li Butti Li Getting	That on E workers 17 E string
Past Operator's License No. 5952 Exp 6 30 1/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater Fitzwater Nancy Fitzwater Fitzwater Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	edgment of transfer pertains to Kansas Corporation Commission records only an
, /_ /	
DISTRICTEPR8/2//2	PRODUCTION 8.6.12 UIC 8-3-12
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

V

KDOR Lease No.:	204119				
*Lease Name:	WAECHTER I	*Location:	22 25 37 SW	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930070000 <i>j</i>	2690 FSL	2590 FEL	GAS	Producing
					V 1997
10000000					
					
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				-	
· 	· · · · · · · · · · · · · · · · · · ·	- <u></u> .			
	-				
	4-9-17-20-1	-	· · · · · · · · · · · · · · · · · · ·		

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New C	Operator District
DISTRICTEPR	PRODUCTIONUIC
Date Authorized Signature	Date Authorized Signature
is acknowledged a the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit pe	
	Signature Mancy Fitzwater
Title Regulatory Compliance Advisor	Date 6/25/2012 ***********************************
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC LANGE
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
Title Regulatory Supervisor	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
Field NamePANOMA *** Side Two Must Be Completed:	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	Legal posciption of Loudo.
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 25S 37W SW Qtr.
☐ Gas Gathering System:	<u>SW</u> Sec <u>22 Twp _ 25S R _ 37W </u> □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER I
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207086
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207086				
*Lease Name:	WAECHTER I	*Location: _	22 25 37 C SV	N	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932018200	1320 FSL	1250 FWL	GAS	Producing
e e	May Constitution of the Co				
Acceptant July					
		,			
				·	

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Tra	nsfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	* KS Dept of Revenue Le	ease No.: 217859
☑ Gas Lease: No. of Gas**	Lease Name: WAEC	CHTER I
□ Gas Gathering System:	NE_Sec_22	Twp <u>25S</u> R <u>37W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Le	ase: <u>Sec. 22 25S 37W NE Qtr.</u>
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARN	Y
Entire Project: ☐ Yes ☐ No	Production Zone(s):	CHASE
Number of injection wells		
Field Name HUGOTON	, , , ,	
** Side Two Must Be Completed.		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Sett	fee	ot from □ N / □ S Line ot from □ E / □ W Line Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Co</u>	mpany Phone <u>281-366-781</u>	u Barry Room 3.142B WL-1
P.O. Box 3092, Houston, TX 77253	Date6/25/2012	
Title Regulatory Supervisor	Signature	Lou Garry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor		RECEIVED Staney Fitzwater RECEIVED Staney Fitzwater RECEIVED RECEIVED
Acknowledgment of Transfer: The above request for transfer or recorded in the records of the Kansas Corporation Commission. The does not convey any ownership interest in the above injection well(s is acknown the new operator and may continue to inject fluids as authorized No.: Recommended action	is acknowledgment of transfer pertains to or pit permit.	hit #has been noted, approved and du to Kansas Corporation Commission records only ar is acknowledged as above named lease containing the surface pit
Date Authorized Signature	Date	Authorized Signature
DISTRICTEPR	PRODUCTION	UIC
Mail to: Past Operator	New Operator	District

Side Two Must Be Filed For All Wells

Dr

KDOR Lease No.:	217859				
*Lease Name:	WAECHTER I	*Location: _	22 25 37 SW	NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932105800	4030 FSL	1250 FEL	GAS	Producing
		-			
					u Aastii

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>22</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: <u>WAECHTER I</u> Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE 014 0 00 050 0714
	NE, SW Sec. 22 25S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location	ise roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location has be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface of the form C-1, Form CB-1, Form T-1, or Form C-1, Form CB-1, Form T-1, or Form C-1, Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of leads in the plat are preliminary non-binding estimates. The location asy be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the services.	use roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat better that the provided the following to the surface of the form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location ay be submitted. Lelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the subject well is task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat betice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB fill be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location hay be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00.	Ditice Act (House Bill 2032), I have provided the following to the surface on the Form C-1 plat, Form CB-1 plat, or a separate plate of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. December 1. Acknowledge with this form. If the fee is not received with this form, the fat-1, or Form CP-1 will be returned.

	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
LLC	600 E ROAD 30		SCOTT CITY	ĸs	67871	22	25	37W
ANCY L	1112 HORIZON BLVD	#8	EL PASO	TX	79927	22	25	37W

RECEIVED

JUL 0 3 2012

KCC WICHITA