## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A	
	Gas Lease: No. of Gas**	Lease Name: <u>WAECHTER, O. D SWDW</u>	
	Gas Gathering System:	<u>- SW_</u> Sec_ <u>17_</u> Twp <u>_26S_R_37W_</u> □ E □ W	
☑	Saltwater Disposal Well - Permit No.: D-18444	Legal Description of Lease: Sec. 17 26S 37W SW Qtr.	
	Spot Location: 165 FSL feet from □ N / □ S Line		
	2770 FEL feet from □ E / □ W Line		<del></del>
	Enhanced Recovery Project Permit No.:	County:KEARNY	07
_	Entire Project: □ Yes □ No	Production Zone(s):	70112
			ت
Fie	Number of injection wells  Id NameHUGOTON   Corona Council Grove    **Side Two Must Be Completed.	Injection Zone(s): LANSING - KAMSAS City	Waea
	Side Wo musi de Completed.		
Sui	face Pit Permit No.	feet from □ N / □ S Line	hte
	(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line	ذراً
ο.	Γype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ØR ☐ Drilling	0
			7
	st Operator's License No. 5952 $\epsilon$ ×o. $\epsilon/30/12$ st Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1	
	st Operator's Name & Address BP 'America' Production Company D. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>	
		And Danne	\_
Titl	e Regulatory Supervisor	SignatureRECEIVED	<i>_</i>
No	w Operator's License No. <u>33999</u> √	1	
	w Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 3 201 Phone 281-840-4266	2
	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Cap Burchagor	
<b>T</b> :AI	Bouleton Consilience Addings	Date 6/25/2012 KCC WICHIT	A
riti	e Regulatory Compliance Advisor	Signature Nancy Fitzwaler	
	knowledgment of Transfer: The above request for transfer of injection at		
	orded in the records of the Kansas Corporation Commission. This acknowle as not convey any ownership interest in the above injection well(s) or pit perm		only and
1	s not convey any ownership interest in the above injection wents) or pit penn	nt.	
1	is acknowledged as	is acknowledged	
the	new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface	pit
NΙΛ	10 (1.4)		
NO	:D-18.444 Recommended action	permitted by No.:	
_	:D-18.444 Recommended action NONE	permitted by No.:	
	:b-18,444 Recommended action NONE		
Da	:b-18,444 Recommended action	Date	
	:b-18,444 Recommended action NONE		
Da	:b-18,444 Recommended action	Date Authorized Signature  PRODUCTION 8.10.12 UIC 8-10-12	

KDOR Lease No.:	N/A V				
*Lease Name:	WAECHTER, O. D	SWDW	*Location:	17 26 37 SE SE SW	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1 SWDW	150932042300	165 FSL	2770 FEL	Salt Water Facility	sw
			- 17		
				·	
	1				
				2,100	
	1.101				

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of	f Transfer:July	ى 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Reven	ue Lease No.:	204127
	Gas Lease: No. of Gas**		VAECHTER, O. D	
	Gas Gathering System:		2 <u>17</u> Twp <u>26S</u> R <u>37</u>	— W DEDW
	Saltwater Disposal Well - Permit No.:			<del></del>
_	Spot Location:feet from □ N / □ S Line	Legal Description	of Lease: <u>Sec. 17 2</u>	6S 37W NE Qtr.
	feet from   E /   W Line			
	Enhanced Recovery Project Permit No.:	County:KE	ARNY	
	Entire Project: ☐ Yes ☐ No	Production Zone(s	): <u>CHASE</u>	
	Number of injection wells			
Fiel	d NameHUGOTON	injustion Zone(a).	<u> </u>	
	** Side Two Must Be Completed.			
Sur	face Pit Permit No.		fact from CIN / CI CI	
Oui	(API No. if Drill Pit. WO or Haul)		feet from ☐ N / ☐ S L feet from ☐ E / ☐ W I	
<b>1</b>	ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off	□ Workover □	] Drilling
Pas P.O	t Operator's License No5952t Operator's Name & Address	Phone <u>281-366</u> Date <u>6/25/201</u>	-7816	2B WL-1
	- Regulatory Cuporvisor	Oignature		RECEIVED
Nev	v Operator's License No. 33999	Contact Person: _	Nancy Fitzwater	JUL 0 3 2012
	v Operator's Name & Address Linn Operating, Inc.		-4266	30E 03 Z0IZ
	500 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012		KCC WICHITA
Title	Regulatory Compliance Advisor	Signature	<i>a a</i>	
		Oignaturo		
reco	snowledgment of Transfer: The above request for transfer of injection and orded in the records of the Kansas Corporation Commission. This acknowles not convey any ownership interest in the above injection well(s) or pit permitted.	edgment of transfer perta		
	is acknowledged as new operator and may continue to inject fluids as authorized by Permit	the new operator of the permitted by No.:		is acknowledged as e containing the surface pit
Date	9	Date		
	Authorized Signature	Julio	Authoriz	zed Signature
D	ISTRICTEPR	PRODUCTION	UIC	
N	lail to: Past Operator New Operator		Distric	

	₩	
OR Lease No.:	204127	_

KDOR Lease No	204121				
*Lease Name:	WAECHTER, O. D	*Location	n: <u>17 26 37</u>	SW SW SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from So (i.e. FS:L = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930055500./	2790 FSL	2490 FEL	GAS	Producing
	: .				
	-			N <sub>c</sub>	

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer:	July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	- CAK
☑	Gas Lease: No. of Gas**	Lease Name: <u>WAECHTER, O.</u>	
	Gas Gathering System:	<u> NE_Sec_17_Twp26S</u>	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Se	<del></del>
	Spot Location: feet from □ N / □ S Line	Legal Description of Lease. Oc	C. 17 203 37 VV INE QU.
	feet from □ E / □ W Line		
	Enhanced Recovery Project Permit No.:	County: KEARNY	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):	
	Number of injection wells		
Field	d Name HUGOTON	Injection Zone(s):	
	** Side Two Must Be Completed.		
Curt	ace Pit Permit No.	foot from C N	/El Cline
Suri	(API No. if Drill Pit. WO or Haul)	feet from D N	
	ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover	☐ Drilling
Pas P.O Title New New	t Operator's License No. 5952 t Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253  Regulatory Supervisor  Operator's License No. 33999 Operator's Name & Address Linn Operating, Inc.	Phone281-366-7816 Date6/25/2012 Signature	Parry RECEIVED  JUL 0 3 2012
	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012	- WICHITA
Title	Regulatory Compliance Advisor	Signature Mancy 3	Titzwater
does	nowledgment of Transfer: The above request for transfer of injection au rded in the records of the Kansas Corporation Commission. This acknowleds not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as new operator and may continue to inject fluids as authorized by Permit . Recommended action	dgment of transfer pertains to Kansas C	corporation Commission records only an is acknowledged as
Date	Authorized Signature	Date	Authorized Signature
	STRICTEPR		)
IM	ail to: Past Operator New Ope	rator	District

		<b>"</b>	
OR Lease No :	217865		

KDOR Lease No	217803				
*Lease Name:	WAECHTER, O. D	*Location:	17 26 37	SE NW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
зні	150932113900⁄	4010 FSL	1520 FEL	GAS	Producing
			11111		
×					
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<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207083
☑ Gas Lease: No. of Gas**	
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	
Number of injection wells	
Field NamePANOMA	,
** Side Two Must Be Completed.	
Surface Dit Dermit No.	footform CIN/CICLina
<u> </u>	
Past Operator's License No5952	Contact Person: Lou Barry Boom 3 142B WI -1
-	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	SignatureLou Barry
	RECEIVED
	Contact Person: Nancy Fitzwater
	Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater WICHITA
County:   KES Dept of Revenue Lease No:   207083   Sease: No. of Gas   1   "   Lease: Name:   WAECHTER.O.D     Lease: Name:   WAECHTER.O.D   Lease:   Name: Name:   WAECHTER.O.D   Lease:   Name:   WAECHTER.O.D   Lease:   Name:	
	Lease: No. of Oil Wells
	Lease Name:WAECHTER, O. D
and the state of t	Solid Coll Wells
is acknowle	
	• • • • • • • • • • • • • • • • • • • •
No.: Hecommended action	permitted by No.:
	—
Date Authorized Signature	
_	, idiloneod Orginaturo
Mail to. 1 ast Operator	New OperatorDISTRICT

KDOR Lease No.: _	207083				
*Lease Name:	WAECHTER, O. D	*Location	: <u>17 26 37</u>	<u>S2</u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Se (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932011000	1250 FSL	2590 FEL	GAS	Producing

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>17</u> Twp. <u>26S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: WAECHTER, O. D Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	NE, S2, SW Sec. 17 26S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The locatio	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE
nd the KCC with a plat showing the predicted locations of lean in the plat are preliminary non-binding estimates. The locationary be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The locationary be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	JUL  lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1, or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the	JUL  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	JUL  lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Fig. 1  the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.  her(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location are besubmitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL  lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by lumber, fax, and email address.  ner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Name	Address1	Address2	City	State	ZIP	Sec	Iwb	Rng
SYRACUSE DAIRY LLC	751 SE CR 36		SYRACUSE	જ	67878	17	26	37W
NEFF, PAULINE TRUST	PO BOX 426		LAKIN	S	67860	17	26	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA