Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION.

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204174
☑ Gas Lease: No. of Gas**	Lease Name: WALDIE ROBERT
☐ Gas Gathering System:	SE Sec 20_Twp27S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 27S 38W SE Qtr.
Spot Location: feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: Yes No	Production Zone(s): CHASE
, and the second	
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover O Drilling
Past Operator's License No. 5952 Exp 6/30//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012
Trigging y Supplies	RECENT
New Operator's License No	Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only an
Authorized Signature	Authorized Signature
DISTRICTEPR7/31/12New Ope	PRODUCTION 8.1.12.ulc 8-1-12. prator District



		Must Be	Filed For All Well	S	
KDOR Lease No.:	204174	·			
*Lease Name:	WALDIE ROBERT	*Loca	tion:20 27 38	NW NW SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670036900 /	2485 FSL	2485 FEL	GAS	Producing
					40.64.90.00
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:207854
☑	Gas Lease: No. of Gas**	Lease Name: WALDIE ROBERT
	Gas Gathering System:	<u>NE_Sec_20_Twp27S_R_38W_</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	— ····
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 20 27S 38W NE Qtr.
	feet from □ E / □ W Line	
_		
	Enhanced Recovery Project Permit No.:	County: GRANT
	Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
	Number of injection wells	Injection Zone(s):
Field	Name PANOMA ** Side Two Must Be Completed.	
Surf	ace Pit Permit No.	feet from D N / D S Line
пт	(API No. if Drill Pit. WO or Haul) /pe of Pit: □ Emergency □ Burn □ Settling	feet from DE / DW Line
	ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past P.O.	Operator's License No. <u>5952</u> Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.1428 WL-1 SignatureLou Barry Room 3.1428 WL-1
New	Operator's License No. 33999 Operator's Name & Address Linn Operating, Inc. 00 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 2012
Title	Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recor	nowledgment of Transfer: The above request for transfer of injection auded in the records of the Kansas Corporation Commission. This acknowle not convey any ownership interest in the above injection well(s) or pit permi	uthorization, surface pit permit #has been noted, approved and dul dgment of transfer pertains to Kansas Corporation Commission records only anit.
the r	is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date		Date
	Authorized Signature	Authorized Signature
DI	STRICTEPR	PRODUCTIONUIC
Ma	ail to: Past OperatorNew Ope	

Side Two Must Be Filed For All Wells

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(DOH Lease No.:	207854				
Lease Name:	WALDIE ROBERT	*Location	20 27 38	SW SW NE	-
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Se (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned
2	150672013800 /	2285 FNL	2305 FEL	GAS	Producing
			.,,		
	:				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218457
	Gas Lease: No. of Gas**	Lease Name: WALDIE ROBERT
	Gas Gathering System:	<u>- NE_Sec_20_Twp27S_R_38W_</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 20 27S 38W NE Qtr.
		
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County:GRANT
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
	Number of injection wells	Injection Zone(s):
Fiel	d NameHUGOTON	injection zone(s).
	** Side Two Must Be Completed.	
Sur	face Pit Permit No.	
Guri	(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
	ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
	t Operator's License No. <u>5952</u> t Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1
P.0	Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title	Regulatory Supervisor	Signature Lou Barry
Nou	(Operatoria Liganos No. 1999)	Contact Person: Nancy Fitzwater RECEIVED
	v Operator's License No. <u>33999</u> v Operator's Name & Address <u>Linn Operating, Inc.</u>	Dt
6	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
		I Date 6/25/2012
Title	Regulatory Compliance Advisor	Signature Mancy Filzwater KCC WICHITA
∆ck.	nowledgment of Transfer. The above request for transfer of initialization	
reco	rded in the records of the Kansas Corporation Commission. This acknowled	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and
does	s not convey any ownership interest in the above injection well(s) or pit perm	nit.
thou	is acknowledged as	is acknowledged as
No.:	new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
D		
Date	Authorized Signature	Date Authorized Signature
		Authorized Signature
	STRICTEPR	PRODUCTIONUIC
IVI	ail to: Past OperatorNew Ope	erator District

Side Two Must Be Filed For All Wells

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KDOR Lease No.: _	218457				
*Lease Name:	WALDIE ROBERT	*Locati	on: <u>20 27 38</u>	SW NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672081800 /	4017 FSL	1250 FEL	GAS	Producing
	-				
	-				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>27S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: WALDIE ROBERT Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	
Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address:smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	NE, SE Sec. 20 27S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	, , , , , , , , , , , , , , , , , , ,
	nse roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location have be submitted.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a sep
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location and be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the connection with the con	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, Form CB-1 plat, or a separate of the Form CB-1 plat, or a sepa
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location lay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. JUL 0: Distinct Act (House Bill 2032), I have provided the following to the form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location ay be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur. I have not provided this information to the surface owner the KCC will be required to send this information to the standard or the surface owner.	JUL 0 : Ditice Act (House Bill 2032), I have provided the following to the form C-1 or Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ditice Act (House Bill 2032), I have provided the following to the Grand CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL 0 : Ditice Act (House Bill 2032), I have provided the following to the form C-1 or Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the platling fee with this form. If the fee is not received with this form, the
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the statistics. I acknowledge that I am being charged a \$30.00.	Discreption of the Form C-1 plat, Form CB-1 plat, or a separation of the Form C-1 plat, Form CB-1 plat, or a separation of the Form C-1 plat, Form CB-1 plat, or a separation of the Form C-1 plat, Form CB-1 plat, or a separation of the Form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to the Form CB-1, which is enclosed with this form. Definition of the Form CP-1 will be returned.

Addi	ress1	Address	1				-	ſ
Val. Direction			CITY	State	417	Š	Z M	Rng
WALDIE FAKINS INC	3OX 913	ATTN: FIRST NAT'L BANK	HUTCHINSON	KS	67504	۶	,	20,6
		HITCHINSON	_			}	;	2000

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KCC WICHITA