Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204194
☑ Gas Lease: No. of Gas**	Lease Name: WATKINS C
☐ Gas Gathering System:	<u>NE</u> Sec_23_Twp30S_R_33W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 30S 33W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County:HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	
Field Name HUGOTON	Injection Zone(s):
* Side Two Muddle Conditions.	
Comface Did Downid No.	νi,
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover Ø 🖳 ☐ Drilling
P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999 <	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  RECEIVED  JUL 03 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
	is acknowledged as
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPRE/6/12	PRODUCTION 8.7.12 UIC 8-7-12
Mail to: Past Operator New C	District

#### Side Two Must Be Filed For All Wells

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KDOR Lease No.: _	204194					
*Lease Name:	WATKINS C	*Location: _	23 30 33 SW S	W NE		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned	
1	150810051300 √	2490 FNL	2490 FEL	GAS	Producing	
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1.4						
A concrete chect	y be attached if necessary.			<u></u>		

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 221254
☑ Gas Lease: No. of Gas **	Lease Name: WATKINS C
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	<u>NE_Sec_23_Twp_30S_R_33W</u> □ E □ W
	Legal Description of Lease: Sec. 23 30S 33W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	
Field NameHUGOTON	Injection Zone(s):
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from DE/DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Pact Operator's License No. 5050	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone281-840-4266
	Olgitature
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been noted, approved and dult
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any supportable interest in the acknowledges.	wledgment of transfer pertains to Kansas Corporation Commission records only and
does not convey any ownership interest in the above injection well(s) or pit po	ermit.
is acknowledged a	as   is acknowledged as
the new operator and may continue to inject fluids as authorized by Perm	nit the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
2-4-	
Date Authorized Signature	Date
, who is a digital of	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New (	Operator District

#### Side Two Must Be Filed For All Wells

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KDOR Lease No.: _	221254					
*Lease Name:	WATKINS C	*Location:	23 30 33 SW N			
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
2HI	150812096000 -01 /	4030 FSL	1250 FEL	GAS	Producing	
			. ware .			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	PERATOR: License #5952	Well Location:	
	me: BP America Production Company	Sec. <u>23</u> Twp. <u>30S</u> R. <u>33W</u> □East ☑ Wes	
Ad	dress 1: P.O. Box 3092	County: HASKELL	iL
	dress 2:	Lease Name: WATKINS C Well #:	
Cit	y: Houston State: Texas Zip: 77253		
	ntact Person: DeAnn Smyers	If filing a Form T 1 for multiple walls are a local and the L	
Ph	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the le description of the lease below:	egai
Em	nail Address: smyerscd@bp.com	description of the lease below:	
		NE Sec. 23 30S 33W	
Su	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an addition	onal
Na	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface	
Add	dress 1:	owner information can be found in the records of the register of deeds for	
Add	dress 2:	county, and in the real estate property tax records of the county treasurer.	
City	y: State: Zip:		
and th	he KCC with a plat showing the predicted locations of lea	(Cathodic Protection Borehole Intent), you must supply the surface own se roads, tank batteries, pipelines, and electrical lines. The locations sho is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate p	wn
and the on the may b	he KCC with a plat showing the predicted locations of lea. e plat are preliminary non-binding estimates. The location be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations sho	wn Olat
and the on the may b	the KCC with a plat showing the predicted locations of lead be plat are preliminary non-binding estimates. The location be submitted. It one of the following:  I certify that, pursuant to the Kansas Surface Owner No	se roads, tank batteries, pipelines, and electrical lines. The locations sho is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate particle Act (House Bill 2032), I have provided the following to the surface	RECEIVED
and the son the may be selected.	the KCC with a plat showing the predicted locations of lead be plat are preliminary non-binding estimates. The location be submitted. It one of the following:  I certify that, pursuant to the Kansas Surface Owner No	se roads, tank batteries, pipelines, and electrical lines. The locations sho is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate posterior of the Form C-1 plat, Form CB-1 plat, or a separate posterior of the surface and the following to the surface	RECEIVED JUL 0.3 2012
and the son the may be selected.	the KCC with a plat showing the predicted locations of lead be plat are preliminary non-binding estimates. The location be submitted. It one of the following:  I certify that, pursuant to the Kansas Surface Owner No	se roads, tank batteries, pipelines, and electrical lines. The locations sho is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate particle Act (House Bill 2032), I have provided the following to the surface	RECEIVED JUL 0.3 2012
and the son the may be selected.	the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	se roads, tank batteries, pipelines, and electrical lines. The locations sho is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate posterior of the Form C-1 plat, Form CB-1 plat, or a separate posterior of the surface and the following to the surface	RECEIVED JUL 0.3 2012
and the control of t	the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the provided that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, to handling fee with this form. If the fee is not received with this form, to	RECEIVED JUL 03 2012 CC WICHITA
and the state of t	the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate positice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the provided that information, fax, and email address.  Form CB-1, To mitigate the additional cost of the KCC performing the position of the KCC, which is enclosed with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.	RECEIVED JUL 03 2012 CC WICHITA

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