Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of	Transfer: July 1	, 2012 هـ	_
	Oil Lease: No. of Oil Wells**	KS Dept of Revenu	ue Lease No.:	204160	
Ø	Gas Lease: No. of Gas**	Lease Name: W	/ILSON, R.R. A		
	Gas Gathering System:		16_Twp28S_R_38V	V DEDW	
	Saltwater Disposal Well - Permit No.:		of Lease:Sec. 16 285		
	Spot Location:feet from □ N / □ S Line				
	feet from □ E / □ W Line				_
	Enhanced Recovery Project Permit No.:	County: GR	ANT		_07
	Entire Project: ☐ Yes ☐ No	1	CHASE		0112
	Number of injection wells		•		
Field	d NameHUGOTON	injection zone(s).			E
	** Side Two Must Be Completed.				13
		.1			<del>D</del>
Surf	ace Pit Permit No.	<del></del>	feet from □ N / □ S Lin	ne	<u>,</u> ¤
пΤ	(API No. if Drill Pit. WO or Haul) ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off	feet from □ E / □ W Lin □ Workover Ø 🎗 □	ne Drilling	RR A.
	•				<del>"</del>
Pas Pas <u>P.O</u>	Operator's License No. 5952 Exp U.35 12 Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253	Phone <u>281-366-</u> Date <u>6/25/201</u> 2	7816 2	B WL-1	4f 
Title	Regulatory Supervisor	Signature	Lou Barry	RECEIVED	
New 6	Operator's License No. 33999 Linn Operating, Inc. OD Travis, Suite 5100 Houston, Texas 77002	I Phone 281-840-	Nancy Fitzwater 4266	JUL 0 3 2012 KCC WICHITA	 _ _
Title	Regulatory Compliance Advisor		Nancy Fitzwa		
the	nowledgment of Transfer: The above request for transfer of injection at redd in the records of the Kansas Corporation Commission. This acknowles not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as new operator and may continue to inject fluids as authorized by Permit Recommended action	dgment of transfer pertail it.	ns to Kansas Corporatio		
Date	Authorized Signature	Date	Authorize	d Signature	-
	STRICTEPR		8./2, UIC 8-8-	12	

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	204160	<u>'</u>			
*Lease Name:	WILSON, R.R. A	*Location:	16 28 38 S	W NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from So (i.e. FS:L = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670051400 /	2640 FSL	2640 FEL	GAS	Producing
-					
	•				
A separate sheet ma	y be attached if necessary.	•			

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207114
☑ Gas Lease: No. of Gas**	Lease Name: WILSON, R.R.
☐ Gas Gathering System:	<u>S2_Sec_16_Twp28S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 16 28S 38W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from DE / DW Line Haul-Off Dworkover Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Compared P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHIT/
Title Regulatory Compliance Advisor	Signature Nancy Fitywater
	ged as is acknowledged as
Date Authorized Signature	
DISTRICTEPRNail to: Past OperatorN	PRODUCTIONUIC lew Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207114				
*Lease Name:	WILSON, R.R.	*Location:	16 28 38 C S2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672016200 ✓	1250 FSL	2590 FWL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 215052
☑ Gas Lease: No. of Gas**	Lease Name: WILSON, R.R.
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 16 28S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 10 200 3000 1000 Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐	3 Settling ☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
	RECEIVED
New Operator's License No. 33999	
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	1 Hollo
000 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
recorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection	
is a the new operator and may continue to inject fluids as authono.: Recommended action	
Date Authorized Signatur	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC
Mail to: Past OperatorETT	New Operator District

### Side Two Must Be Filed For All Wells

	P. C.	Must Be
KDOR Lease No.:	215052	

*Lease Name:	WILSON, R.R.	*Location: _	16 28 38 NW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
зні	150672066500	4030 FSL	4030 FEL	GAS	Producing
			· · · · · · · · · · · · · · · · · · ·		
		-			
<u> </u>	1				
		<del>-</del>			

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>16_</u> Twp. <u>28SR. 38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: WILSON, R.R. A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	decomplient of the leader below.
	NE, NW, S2 Sec. 16 28S 38W
Out of Our of the out of	
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:  City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lea	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leann the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location hay be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	REC  Ditice Act (House Bill 2032), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require the continuous
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  **Relect one of the following:**  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur.  I have not provided this information to the surface owner the KCC will be required to send this information to the service.	REC  Ditice Act (House Bill 2032), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require the continuous
and the KCC with a plat showing the predicted locations of lear in the plat are preliminary non-binding estimates. The location has be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numed the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	REC  Otice Act (House Bill 2032), I have provided the following to the surface of the Form C-1 plat, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) requirements, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the plat is many the form, the form of the form.
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location may be submitted.  It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur  I have not provided this information to the surface owner the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00	REC  Ditice Act (House Bill 2032), I have provided the following to the surface of the form C-1 or Form CB-1, the plat(s) requires the form being filed is a Form C-1 or Form CB-1, the plat(s) requires the form, and email address.  Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  Description of the form of the form of the form of the form of the form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
SPENCER, LANE L & LEE H TRUSTS	1317 MARTIN AVE		PALO ALTO	S	94301	16	28	381
STEVENSON, SHIRLEY J LIVING TRUST	1169 W RD 8		ULYSSES	S	67880	16	28	384
STEVENSON, DALE L LIVING TRUST	1169 W RD 8		ULYSSES	Š	67880	16	28	38W

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JUL 0 3 2012
KCC WICHITA