Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 | | | | | | |
|---|--|--|--|--|--|--|--|
| ☐ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 204202 | | | | | | |
| ☑ Gas Lease: No. of Gas** | Lease Name: WOLF | | | | | | |
| ☐ Gas Gathering System: | NE_Sec_23_Twp24S_R_32W_□ E □ W Legal Description of Lease: Sec. 23 24S 32W NE Qtr. | | | | | | |
| ☐ Saltwater Disposal Well - Permit No.: | | | | | | | |
| Spot Location:feet from □ N / □ S Line | | | | | | | |
| feet from □ E / □ W Line | | | | | | | |
| ☐ Enhanced Recovery Project Permit No.: | County: FINNEY | | | | | | |
| Entire Project: 🛘 Yes 🔻 No | Production Zone(s): | | | | | | |
| Number of injection wells | Injection Zone(s): | | | | | | |
| Field NameHUGOTON | | | | | | | |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling | feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \bigcirc Drilling | | | | | | |
| Past Operator's License No. 5952 Etp 1/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor | Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature | | | | | | |
| New Operator's License No. 33999 Line Operating Inc. | Contact Person: Nancy Fitzwater | | | | | | |
| New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 | Phone 281-840-4266 KCC WICHITA Oil/Gas Purchaser | | | | | | |
| Title Regulatory Compliance Advisor | Date 6/25/2012 Signature Nancy Fitzwater | | | | | | |
| · · · · · · · · · · · · · · · · · · · | authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit. | | | | | | |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: | | | | | | |
| Date | Date | | | | | | |
| Authorized Signature | Authorized Signature | | | | | | |
| DISTRICTEPREPRNew Operator | PRODUCTION 8.7.12 UIC 8-7-12 Production District | | | | | | |

Side Two Must Be Filed For All Wells

| KDOR Lease No.: | 204202 | | | | |
|-----------------|-----------------------------|-------------|--------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | WOLF | *Location:2 | 3 24 32 C SW SW N | <u>IE</u> | |
| Well No. | AP No. (YR DRLD/PRE '67) | | n Section Line t from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 1 | 150550085400 / | 2490 FNL | 2490 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|--|--|
| □ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 219953 |
| ☑ Gas Lease: No. of Gas** | Lease Name: WOLF |
| □ Gas Gathering System: | <u>NE_Sec_23_Twp24S_R_32W</u> □ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 23 24S 32W NE Qtr. |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | |
| ☐ Enhanced Recovery Project Permit No.: | County: FINNEY |
| Entire Project: ☐ Yes ☐ No | Production Zone(s): CHASE |
| Number of injection wells | Injection Zone(s): |
| Field Name | |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling | feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling |
| Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u> | Date 6/25/2012 |
| | JUL 0 3 2012 |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. | Phone 281-840-4266 |
| 600 Travis, Suite 5100 Houston, Texas 77002 | Oil/Gas Purchaser KCC WICHITA |
| Title Regulatory Compliance Advisor | Date 6/25/2012 Signature Mancy Fitzwaler |
| - | ed as is acknowledged as |
| Date | Date |
| Authorized Signature | Authorized Signature |
| DISTRICTEPR | PRODUCTIONUIC |
| Mail to: Past OperatorNe | ew Operator District District |

Side Two Must Be Filed For All Wells

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| KDOR Lease No.: | 219953 | | | | |
|-----------------|-----------------------------|-------------|---------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | WOLF | *Location:2 | 3 24 32 SW NE NE | | |
| Well No. | AP No. (YR DRLD/PRE '67) | | m Section Line t from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 2HI | 150552130700 / | 4030 FSL | 1250 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License #5952 | Well Location: | | | | |
|---|--|--|--|--|--|
| Name: BP America Production Company | Sec. <u>23</u> Twp. <u>24S</u> R. <u>32W</u> □East ☑ West County: FINNEY | | | | |
| Address 1: P.O. Box 3092 | | | | | |
| Address 2: | Lease Name: WOLF Well #: | | | | |
| City: Houston State: Texas Zip: 77253 | | | | | |
| Contact Person: DeAnn Smyers | If filing a Form T-1 for multiple wells on a lease, enter the legal | | | | |
| Phone: (281) 366-4395 Fax: (281) 366-7836 | description of the lease below: | | | | |
| Email Address:smyerscd@bp.com | NE Sec. 23 24S 32W | | | | |
| Surface Owner Information: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | | |
| Name: See Surface Owner Attachment | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface | | | | |
| Address 1: | owner information can be found in the records of the register of deeds for the | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | |
| City: State: Zip: | | | | | |
| nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations | (Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat | | | | |
| nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations ay be submitted. | se roads, tank batteries, pipelines, and electrical lines. The locations shown | | | | |
| and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted. elect one of the following: | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC | | | | |
| and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. **Relect one of the following:** certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will. | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL stice Act (House Bill 2032), I have provided the following to the surface Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by | | | | |
| Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series. | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL stice Act (House Bill 2032), I have provided the following to the surface Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by | | | | |
| Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted. I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the strike task, I acknowledge that I am being charged a \$30.00. | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or NOTE II be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. | | | | |
| Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Delect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the strike task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00. | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned. | | | | |

| | SWIFT BEEF COMPANY | HINES FARMS | GARDEN CITY CITY OF | WEST, PATRICK T & DEBRA E | SHOWALTER, SCOTT & SHERRIE TRUST | Name |
|----------------------------|---------------------|-------------|---------------------|---------------------------|----------------------------------|----------|
| | 1770 PROMONTORY CIR | PO BOX 488 | PO BOX 998 | 4622 ROCKSPRINGS PL | 701 FLEMING ST | Address1 |
| | | | | | i | Address2 |
| RECEIVED | GREELEY | COLBY | GARDEN CITY | OCEANSIDE | GARDEN CITY | City |
| JUL 0 3 2012 KCC WICHIT | 8 | ß | ß | Ç | ß | State |
| | 80634-9039 | 67701-0488 | 67846-0998 | 92056-2208 | 67846-6220 | ZIP |
| | 23 | 23 | 23 | 23 | 23 | Sec |
| | 24 | 24 | 24 | 24 | 24 | Twp |
| | 32W | 32W | 32W | 32W | 32W | Rng |