### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_ Gas Lease: No. of Gas Wells 0525/2 \_61ay.pdf Gas Gathering System: Lease Name: Gray Saltwater Disposal Well - Permit No.: Sec. 26 Twp. 16 R. 21 VE W Spot Location: \_ feet from N / S Line NW/4 of Sec. 26 T16S R21E \_\_ feet from \_\_ E / \_\_ W Line Enhanced Recovery Project Permit No.: <u>F 31274</u> County: Miami Entire Project: Yes No Number of Injection Wells \_\_ Squirrel Production Zone(s): Field Name: Paola-Rantoul Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. Contact Person: Petro-Enterprises Past Operator's Name & Address: Date: Title: Operator Signature: Justin Johnsn New Operator's License No. Contact Person: New Operator's Name & Address: Midwest Oil, LLC Phone: 913-302-2221 RECEIVED 2142 N. 300th Rd. Oil / Gas Purchaser: Wellsville, Ks 66092 SEP 2 4 2012 Operator Signature: KCC WICHITA Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Midwest Oil, LLC is acknowledged as the new operator of the above named lease containing the RECEIVED the new operator and may continue to inject fluids as authorized by Permit No.: <u>= 31.274</u> \_\_ . Recommended action: permitted by No.: \_ *30100*4 10.3.12 DISTRICT PRODUCTION Mail to: Past Operator 8-2-12 **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

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KDOR Lease No.: \_\_\_115993

* Lease Name	Gray	****	* Location:S	826 - T16S - R21E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-121-23431 🗸	3527 FS) FNL	4090 FE FWL	Oil	Prod
2	15-121-23432	3381 (FS) /FNL	4112 ED/FWL	Oil	Prod
3	15-121-23594 🗸	3257 FSWFNL	4159 FEVEWL	Oil .	Prod
4	15-121-23778-0001	3108 FSL/FNL	4141 FEIVENL	Inj	Prod
5	15-121-25327 🗸	3480 FS)/FNL	3930 (FEI)FWL	Oil	Prod
6	15-121-25842 🗸	3367 FSL/FNL	3674 (FE)/FWL	Oil	Prod
7	15-121-26276	3800 FS)/FNL	3855 (FE)/FWL	Oil	Prod
8	15-121-26407	3760 (FSI)/FNL	3795 (FEI)/FWL	Oil	Prod
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL	- AAAAAAAAAA	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
	-	FSL/FNL	FEL/FWL		SEP 2 4 2012
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34497	Well Location:
Name: Midwest Oil, LLC	
Address 1: 2142 N. 300th Rd.	County: Miami
Address 1: 2142 N. 300th Rd. Address 2:	Lease Name: Gray Well #:
Wellsville State: Ks 7:: 66092	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Justin Johnson	the lease below:
Phone: ( 913 ) 302-2221 Fax: ( )	NW/4 of Sec. 26 T16S R21E
Email Address:	
	SEP 2 4 201
Surface Owner Information:	KCC WICHT
Name: Verdia M. Gray	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 27343 Timber Ln.	owner information can be found in the records of the register of deeds for the
Address 2:State: Ks Zip: 66092 +	county, and in the real estate property tax records of the county treasurer.
he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and
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