KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	04040
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/18/12
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 216063
Gas Gathering System:	Lease Name: Watson
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: W/2 sec 25-34-13E
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Montgomery SEP 1 0 2011
Number of Injection Wells**	Production Zone(s):
Field Name: Wayside-Havana	Production Zone(s): KCC WICHIT
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(AFT 140, II DIIII I II, 440 OI I I III)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling
Past Operator's License No. 4448	Contact Person:
Past Operator's Name & Address: Perkins Oil Enterprises, Inc.	Phone: 620-374-2133
P.O. Box 707, Howard, KS 67349	Date: 6/18/12
Descident	Signature M. Seele
Title: President	Signature.
33343	Contact Person: Stephen DeGiusti
New Operator's License No. 33343 /	Phone: 405-702-7420
New Operator's Name & Address: Postrock Midcontinent Production LLC	• 1
210 Park Avenue, Ste 2750	Oil / Gas Fulchaser.
Oklahoma City, OK 73102	Date: 08/12/2012
Title: Secretary and Treasures	Signature: Stept V. Sunt.
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 9.14.12 UIC 9-14-12
Mail to: Past Operator New Operator	tor District

Must Be Filed For All Wells

KDOR Lease	No.: 216063				
* Lease Name:	Watson		* Location:T	34S R13E Sec25	W/2 Dec 25-34-136
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22-25	15125231880001 V	1980 Circle	1980 Circle	Gas	Prod Inactive
12-25	1512523368	1660 FSL/(NI)	660 FELFWI	Gas	Inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECENT
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		SEP 1 0 2012
		FSL/FNL	FEL/FWL	W-10-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	KCC WICHITA
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		EQI /ENII	EEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4448	_ Well Location:
Name: Perkins Oil Enterprises, Inc.	
Address 1: P.O. Box 707	County: Chautauqua
Address 2:	Lease Name: Watson Well #: 22-25, 12-25
City: Howard State: KS Zip: 67349 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: James R. Perkins Phone: (620) 374-2133 Fax: (620) 374-2134	w/2 see $25-34-13E$ SEP 102
Email Address: jrperkins@sktc.net	KCC WICHIT
Surface Owner Information:	
Name: John Watson Address 1:2858 Brooksida Dr	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 2858 Brooksida Dr	
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Independence State: KS zip: 67301	_
If this form is being submitted with a Form C 1 /Intent) or CP 1 /Cat	
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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