KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	aea with this form. I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 117263
Gas Gathering System:	Lease Name: Ayres
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 of Section 19-17S-23E
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Miami
Number of Injection Wells **	Production Zone(s): Peru AUG 1 3 2012
Field Name: Paola-Rantoul	NOO.
	Injection Zone(s): Peru NCC WICHITA
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. 34350 🗸	Contact Person:
Past Operator's Name & Address: Altavista Energy, Inc.	Phone: 785-883-4057
PO Box 128, Wellsville, KS 66092	Date: July 1, 2012
Title: President	
Title:	Signature: Amagua Maria
24505	Contact Daman, Mick Town
New Operator's License No. 34595 V	Contact Person:
New Operator's Name & Address: TNT Energy, LLC	Phone: 913-285-1406
28906 Orchard Road	Oil / Gas Purchaser: Pacer Energy Marketing
Paola, KS 66071	Date: July 1, 2012
Title: Managing Member	Signature: 22
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Deta
Date:	Date:
DISTRICT EPR9/7/12	PRODUCTION 9.10.12 UIC 9-10-12
	tor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 11726	3 🌣	
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* Lease Name	: Ayres		* Location:	NE/4 19-17S-23E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-121-23222-00-00	4125 (FS)/FNL	2145 Circle	OIL	PROD
3	15-121-23223-00-00	4465 ESIVENL	1485 FEINFWL	OIL	PROD
8	15-121-26720-00-00 v	4125 ESI/FNL	495 ELYFWL	OIL	PROD
T-105	<u>15-121-25581-00-00</u>	4785 (SL)FNL	495 EEYFWL	OIL	PROD
T-106	15-121-25927-00-00	4785 (FS) FNL	825 (FEI)FWL	OIL	PROD
T-107	15-121-25929-00-00 ¹	4455 (FS)/FNL	825 (FELYFWL	OIL	PROD
N-1	15-121-01394-00-00	3980 ES /FNL	1830 (FE)/FWL	OIL	PROD
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		RECENT
	· - · ·	FSL/FNL	FEL/FWL		RECEIVED
	-	FSL/FNL	FEL/FWL		AUG 1 3 2012 KCC WICHITA
		FSL/FNL	FEL/FWL		ACC WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34350	Well Location:	
Name: Altavista Energy, Inc.		
Address 1: PO Box 128	County: Miami	
Address 2:	Lease Name: Ayres Well #: ALL	
City: Wellsville State: KS Zip: 66092 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Phil Frick	the lease below: NE/4 19-17S-23E	
Phone: (785) 883-4057 Fax: ()	NE/4 19-173-23E	
Email Address:	<u>-</u>	
Surface Owner Information:		
Name: Grinnell College - Trustees	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Name: Grinnell College - Trustees Address 1: 733 Broad Street		
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Grinnell State: IA Zip: 50112 +	_	
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, t		
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat (s) required by this	
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AUG 1 3 2012