Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200216
☑ Gas Lease: No. of Gas**	Lease Name: BALL, RUTH
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>12_</u> Twp <u>26S_</u> R_ <u>_33W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 26S 33W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	I Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	## ## ## ## ## ## ## ## ## ## ## ## ##
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover P Drilling
Past Operator's License No. 5952 Exp 130/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Zou Barry
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 3 2012
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzward WICHITA
	Signature
recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only annit. is acknowledged as
recorded in the records of the Kansas Corporation Commission. This acknowle	uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an it.
recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	uthorization, surface pit permit #has been noted, approved and dult edgment of transfer pertains to Kansas Corporation Commission records only and it. is acknowledged as the new operator of the above named lease containing the surface pit

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200216 V				
*Lease Name:	BALL, RUTH	*Location: _	12 26 33 SE S	E NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550069100	2450 FNL	2450 FWL	GAS	Producing
			3/2-4441		
	Minor de .				
					17474b. 4
				30	****
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		-	17487		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218644
☑ Gas Lease: No. of Gas**	Lease Name: BALL, RUTH
□ Gas Gathering System:	<u>-SW_</u> Sec_ <u>12_Twp26S_R_33W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 26S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECENTER
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218644				
*Lease Name:	BALL, RUTH	*Location: _	12 26 33 NE N	IW SW	
Well No:	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552107000 ⁾	2626 FSL	4030 FEL	GAS	Producing
					•
					WALE OF STREET
WANTED TO THE PARTY OF THE PART					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>26\$</u> R. <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: BALL, RUTH Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the lease solow.
	NW, SW Sec. 12 26S 33W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	, , , , , , , , , , , , , , , , , , , ,
nd the KCC with a plat showing the predicted locations of least In the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least In the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leasing the plat are preliminary non-binding estimates. The location hay be submitted. elect one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location has be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the connection with	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat elice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required
nd the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location has be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner No.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat believed to the surface of the English Plate (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations ay be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat elice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
In the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations ay be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owned the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat better the entered on the Form C-1 plat, Form CB-1 plat, or a separate plat better the electrical plat and the surface with the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required the electric plat (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Relation of the Form C-1 plat, Form CB-1 plat, or a separate plat Relation of the Strice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form th

Name	Address1	Address2	City	State	ZIÞ	Sec	Sec Twp	Rng
USD 457 BOARD OF EDUCATION	1205 FLEMING ST	ē	GARDEN CITY	KS	67846-4751	12	26	33W
BALL, MARY LEA	2801 SAND HILLS CT		HUTCHINSON	KS	67502-8029	12	26	33W
ROLLING BALL FARMS INC	Attn: ROBERT BALL	2500 BARTON CRK BLVD	AUSTIN	χ	78735-1636	12	26	33W
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