Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200148
☑ Gas Lease: No. of Gas**	Lease Name: BARBEN C
☐ Gas Gathering System:	<u>NE_</u> Sec_ <u>12_Twp26S_</u> R_ <u>38W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 26S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	ˈtʊ
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line
Past Operator's License No. 5952 Exp 1/30//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Lou Barry Signature
	RECENT
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 RECEIVED JUL 0 3 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	uthorization, surface pit permit #has been noted, approved and dult adgment of transfer pertains to Kansas Corporation Commission records only and noted.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRS/\.2New Op	PRODUCTION 8./4./2 UIC 8-14-12 erator District
Wight to, 1 apt Operator	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200148	<u> </u>			
*Lease Name:	BARBEN C	*Location:	12 26 38 SW SW	V NE	
Well No.	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930058500 J	2790 FSL	2490 FEL	GAS	Producing
			***************************************	**************************************	- ye. (L.)
				-	
	30			· .	
)			1 PM-11		
3.7					
			77		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218633
☑ Gas Lease: No. of Gas**	Lease Name: BARBEN C
☐ Gas Gathering System:	<u>- SE_</u> Sec_ <u>12_</u> Twp <u>_26S_</u> R_ <u>38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 26S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & Address	Date 6/25/2012
New Operator's Lineage No. 22000	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This a does not convey any ownership interest in the above injection well(s) or is acknowled.	dged as is acknowledged as
the new operator and may continue to inject fluids as authorized by No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC New Operator District
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

SP

KDOR Lease No.:	218633				
*Lease Name:	BARBEN C	*Location:	12 26 38 SW NE	SE	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI 	150932122800	1380 FSL	1250 FEL	GAS	Producing
La Constitution of the					
					A-4-1

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206622
☑ Gas Lease: No. of Gas**	Lease Name: BARBEN C
☐ Gas Gathering System:	<u>S2_</u> Sec_ <u>12_</u> Twp <u>26S_</u> R_ <u>_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 26S 38W S2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
Past Operator's Name & Address BP America Production Compar P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 2012 Date 6/25/2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injectorded in the records of the Kansas Corporation Commission. This act does not convey any ownership interest in the above injection well(s) or provided in the convey and the convey	ction authorization, surface pit permit #has been noted, approved and dul cknowledgment of transfer pertains to Kansas Corporation Commission records only an oit permit.
the new operator and may continue to inject fluids as authorized by No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPRNail to: Past Operator	PRODUCTIONUIC lew Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>206622</u>				
*Lease Name:	BARBEN C	*Location:	12 26 38 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932009600 /	1250 FSL	2690 FEL	GAS	Producing
					
	4				
			75 Phys My 7 44		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>26S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: BARBEN C Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, S2, SE Sec. 12 26S 38W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	County, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a sepa
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate for
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner Now owner(s) of the land upon which the subject well is or well.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate form of the surface with the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Lelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutted the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate form of the surface with the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location ay be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separation of the surface of t
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location ay be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separation of the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
ODORE JR TRUST HARDER, DORIS N TRST	2041 STARLIGHT DR		SALINA	KS	67401	12	26	38W
NAH M TRUST	628 ROAD E		ULYSSES	KS	67880	12	26	38W
LOE MASSEY TR	100 INDEPENDENCE PL STE307		TYLER	TX	75703	12	26	38W

RECEIVED

JUL 0 3 2012

KCC WICHITA