Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200159
☑ Gas Lease: No. of Gas**	Lease Name: BEAR
☐ Gas Gathering System:	SE Sec 17 Twp 32S R 40W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 32S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No.	று feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from DE/DW Line Haul-Off Workover DD Drilling
2 Type of the 2 Emorgonoy 2 Dam 2 Codding	
Past Operator's License No. 5952 Exp La 130/12 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 201
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	
	Oil/Gas Purchaser KCC WICHIT
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
	uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an ait. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature DISTRICTEPR8//3//2	DateAuthorized Signature PRODUCTION 3.14.12 UIC 8-14-12
Mail to: Past Operator New Ope	

Side Two Must Be Filed For All Wells

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/		

KDOR Lease No.: _	200159	,			
*Lease Name:	BEAR	_ *Location:	17 32 40 C SE		
Well No.	AP No. (YR DRLD/PRE '67)		from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290023900 /	1320 FSL	1320 FEL	GAS	Producing
	2				
4 *** *** *** ***					
<u> </u>					
		ame -			
	 .				
					MANUFACT.
	NAME OF THE OWNER OWNER.				
		····			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer: July 1, 20)12
□ Oil Lease: No. of Oil Wells	** KS Dept of Reve	enue Lease No.: 21	9285
☑ Gas Lease: No. of Gas**		BEAR B	
☐ Gas Gathering System:	NW S	Sec <u>17</u> Twp <u>32S</u> R <u>40W</u> [DEOW
□ Saltwater Disposal Well - Permit No.:		on of Lease: Sec. 17 32S 40	
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
☐ Enhanced Recovery Project Permit No.:	County:N	MORTON	
Entire Project: ☐ Yes ☐ No	Production Zone	e(s):CHASE	
Number of injection wells):	
Field Name HUGOTON ** Side Two Must Be Completed.	, , , , , , , , , , , , , , , , , , , ,		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn	Settling Haul-Off	_ feet from □ N / □ S Line _ feet from □ E / □ W Line □ Workover (□ Drill	ling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Company	Lou Barry Room 3.142B W 66-7816 2012 Lou Barry	
			RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.		Nancy Fitzwater 40-4266	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchase	er	
Title Regulatory Compliance Advisor	Date <u>6/25/201</u> Signature	2 Nancy Fitzwato	KCC WICHITA
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission. does not convey any ownership interest in the above injection we	. This acknowledgment of transfer per	it permit #has bee	en noted, approved and du commission records only an
is ack the new operator and may continue to inject fluids as authori No.: Recommended action	zed by Permit the new operator of permitted by No.:	f the above named lease cor	is acknowledged as ntaining the surface pit
Date	Date		
Authorized Signature	Date	Authorized S	ignature
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator	New Operator	District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219285				
*Lease Name:	BEAR B	*Location:	17 32 40 SE NW N	N	
Well No.	AP No. (YR DRLD/PRE '67)	_	m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292123900 -	4030 FSL	4030 FEL	GAS	Producing
					-
		-			
			Alle		
1 (11) 1 (10)					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>17</u> Twp. <u>32S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name:BEAR B Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NW, SE Sec. 17 32S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lea on the plat are preliminary non-binding estimates. The location may be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w	JUL 0 otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form T-1, The form When form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted the KCC will be required to send this information to the	see roads, tank batteries, pipelines, and electrical lines. The locations shown in s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECL STATE OF STA
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	RECL Solutions with this form. If the fee is not received with this form, the
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the second option.	JUL O otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1,

Address2 City State ZIP Sec Twp Rng
LIGHT, CHARLES P HC01 BOX 65 ROLLA KS 67954-9722 17 32 40W
LIGHT, JAMES E FARMS INC P O BOX 146 ROLLA KS 67954-0146 17 32 40W

RECEIVED
JUL 0 3 2012
KCC WICHITA