Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206645
☑ Gas Lease: No. of Gas**	Lease Name:BEATY H
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 25S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	Out to WEADING
Entire Project: Yes No	County: KEARNY
•	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	ro no
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
Past Operator's License No. 5952 Exp 6/32/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999 Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCO
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwaler
- · · · · · · · · · · · · · · · · · · ·	is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPREPRNew C	PRODUCTION 8.31.12 UIC 8-31-12 Deperator District

Side Two Must Be Filed For All Wells

X	Must	Re	Filed	For	AI
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KDOR Lease No.:	206645		•		
*Lease Name:	BEATY H	*Location:	9 25 38 C NE	· 	
Well No.	AP No. (YR DRLD/PRE '67)	-	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932022800 /	1250 FNL	1250 FEL	GAS	Producing
				in equipment	
· · · · · · · · · · · · · · · · · · ·				• ,	
*.************************************	<u> </u>				

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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MUST be submitted with this form.

Check Ap	plicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Le	ease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200167
☑ Gas	Lease: No. of Gas**	Lease Name: BEATY H
□ Gas	Gathering System:	<u>- NE_</u> Sec_9_Twp <u>25S_</u> R_ <u>38W</u> □ E □ W
□ Saltw	vater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 25S 38W NE Qtr.
Spot	Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	
□ Enha	nnced Recovery Project Permit No.:	County: KEARNY
Entire	e Project: □ Yes □ No	Production Zone(s):CHASE
Num	ber of injection wells	Injection Zone(s):
Field Nam	e HUGOTON	
Surface P	it Permit No. (API No. if Drill Pit. WO or Haul) Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Oper P.O. Box :	ator's License No. <u>5952</u> ator's Name & Address <u>BP America Production Company</u> 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
N 0		Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
	ator's License No. <u>33999</u> ator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Tr	avis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title R	legulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded i		
	perator and may continue to inject fluids as authorized by Permit Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date		Date
-4.0	Authorized Signature	Authorized Signature
DISTRI		PRODUCTIONUIC
Mail to:	Past Operator New Operator	rator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200167				
*Lease Name:	BEATY H	*Location:	9 25 38 NE SW NE		
Well No:,	AP No. (YR DRLD/PRE '67)	-	m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	1509300682001	3640 FSL	3640 FWL	GAS	Producing
,					
,					
			-		
				· — — — — — — — — — — — — — — — — — — —	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	e of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Rev	venue Lease No.: 221141
☑ Gas Lease: No. of Gas**	Lease Name:	BEATY H
□ Gas Gathering System:		Sec <u>9</u> Twp <u>.25S</u> R <u>38W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:		ion of Lease: Sec. 9 25S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County:	KEARNY
Entire Project:	Production Zon	ne(s):CHASE
Number of injection wells	Injection Zone(s	(s):
Field Name <u>HUGOTON</u>		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ :	Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilling
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999		Lou Barry
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-8 Oil/Gas Purcha	840-4266
	Date <u>6/25/20</u>	012 301 03 2012
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection with the above request for transfer.	. This acknowledgment of transfer pe	• •
is ack the new operator and may continue to inject fluids as authori No.: Recommended action		of the above named lease containing the surface pit
Date Authorized Signature	Date	Authorized Signature
DISTRICTEPR	PRODUCTION	UIC
Mail to: Past Operator	New Operator	OIC District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	221141				
*Lease Name:	BEATY H	*Location:	9 25 38 NE SW SE		
Well No.	AP No. (YR DRLD/PRE '67)	_	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932151100 ✓	1285 FSL	1520 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 9 Twp. 25S R. 38W □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: BEATY H Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	·
	NE, NE, SE Sec. 9 25S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
, ,	(Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
, ,	ise roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location ay be submitted.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
nd the KCC with a plat showing the predicted locations of lear in the plat are preliminary non-binding estimates. The location and be submitted. Bleect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate public before Act (House Bill 2032), I have provided the following to the suffice I lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat before Act (House Bill 2032), I have provided the following to the sufficient libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	Dictice Act (House Bill 2032), I have provided the following to the suffice III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.0	Discreptions of the form C-1 plat, Form CB-1 plat, or a separate plate of the surface of the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the surface of the form C-1 plate of the following to the surface of the form being filed is a Form C-1 or Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing the form on the form of the form. To handling fee with this form. If the fee is not received with this form, the first or form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
P5 RANCH LLC	600 E ROAD 30		SCOTT CITY	KS	67871	6	22	38W

RECEIVED
JUL 0 3 2012
KCC WICHITA