Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applica	ble Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease	: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206634
☑ Gas Leas	e: No. of Gas**	Lease Name: BEATY I
☐ Gas Gath	ering System:	<u>- SE_</u> Sec_5_Twp25S_R_38W_□ E □ W
□ Saltwater	Disposal Well - Permit No.:	
	ation:feet from □ N / □ S Line	Legal Description of Lease: Sec. 5 25S 38W SE Qtr.
	feet from □ E / □ W Line	
□ Enhanced	Recovery Project Permit No.:	County
	ject: □ Yes □ No	County: KEARNY
Number o	f injection wells	Production Zone(s): COUNCIL GROVE
Field Name	PANOMA	Injection Zone(s):
		i i
Surface Pit Per	mit No	
	(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line ! feet from □ E / □ W Line
☐ Type of Pit:	☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover OR ☐ Drilling ☐
P.O. Box 3092,	BP America Production Company Houston, TX 77253 latory Supervisor	Contact Person:
	License No. 33999	Contact Person: Nancy Fitzwater
600 Travis, \$	Name & Address Linn Operating, Inc. Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u>
		Oil/Gas Purchaser Date6/25/2012
Title <u>Regula</u>	tory Compliance Advisor	Signature Mancy Titywater
recorded in the does not convey	records of the Kansas Corporation Commission. This acknowled any ownership interest in the above injection well(s) or pit perminal is acknowledged as	nuthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
the new operate	or and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date		Date
	Authorized Signature	Authorized Signature
DISTRICT		PRODUCTION 10 · 2 · 12 UIC 9-27-12 RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 0 3 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206634 V	<u> </u>	-		
*Lease Name:	BEATY	*Location:	5 25 38 S2N2SE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro (i.e. FS:L = Fe	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932025000 /	1650 FSL	1450 FEL	GAS	Producing
				The state of the s	

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219868
☑ Gas Lease: No. of Gas**	Lease Name: BEATY I
☐ Gas Gathering System:	<u>SW_Sec_5_Twp25S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 25S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7 Janey Fitzwater
	authorization, surface pit permit #has been noted, approved and duly ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUICDistrict
Mail to: Past Operator New Op	peratorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219868	• •	-		
*Lease Name:		_ *Location:	5 25 38 C SW		
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150932130800/	1320 FSL	3960 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 200168
☑ Gas Lease: No. of Gas 1 **	Lease Name: BEATY I
☐ Gas Gathering System:	<u>NE_</u> Sec_5_Twp25S_R_38W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 25S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injudion Zone(s).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settli	feet from \square N / \square S Line feet from \square E / \square W Line ing \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Con</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002 Title <u>Regulatory Compliance Advisor</u>	Oil/Gas Purchaser
Acknowledgment of Transfer: The above request for transfer of recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s)	injection authorization, surface pit permit #has been noted, approved and dust acknowledgment of transfer pertains to Kansas Corporation Commission records only and or pit permit.
is acknowless the new operator and may continue to inject fluids as authorized to the second	dedged as by Permit is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTIONUICRECEIVED
Mail to: Past Operator	PRODUCTION UIC RECEIVED New Operator District JUL 03 2012
Mail to: KCC - Consequation I	Obviolog 420 8 Market Barry 2070 Miles is a second of 1970

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	200168				
*Lease Name:	BEATY I	*Location:	5 25 38 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930068600 /	2790 FSL	2490 FEL	GAS	Producing
					· .

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations show on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mittigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	OPERATOR: License #5952	Well Location:
Address 1: _P.O. Box 3092	Name: BP America Production Company	Sec. 5_Twp. 25S R. 38W □East ☑ West
Address 2:		
City:	Address 2:	Lease Name: BEATY I Well #:
Phone:(281) 366-4395 Fax:(281) 366-7836 Email Address:		
Surface Owner Information: Name: See Surface Owner Attachment sheet issing all of the information to the left for each surface owner. State:	Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease outer the lease
Surface Owner Information: Name: See Surface Owner Attachment		
Surface Owner Information: Name: See Surface Owner Attachment	Email Address:smyerscd@bp.com	description of the rease below.
Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owner. Surface Owner information can be found in the records of the register of deeds for the Address 2:		NE, SE, SW Sec. 5 25S 38W
Name: See Surface Owner Attachment Address 1:	Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: Address 2: City: State: Zip: If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations show on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Name: See Surface Owner Attachment	
Address 2:	Address 1:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations show on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mittgate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1. Form CB-1, Form T-1, or Form CP-1 will be returned.	Address 2:	
and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations show on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	City: State: Zip:	, , , , , , , , , , , , , , , , , , , ,
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. The received with this form, the KSONA-1 form and the statements made herein are true and correct to the best of my knowledge and belief.	and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. The hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	 and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will 	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	 and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the 	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
	 and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the si 	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. It is acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing
Date: June 25, 2012 Signature of Operator or Agent: Low Barry Title: Regulatory Supervisor	and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sit this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form er form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the
	and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 ff choosing the second option, submit payment of the \$30.00 ff choosing the associated Form C-1, Form CB-1, Form	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address. r(s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing 0 handling fee, payable to the KCC, which is enclosed with this form. thandling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 0 3 2012
KCC WICHITA

I O ISSUED I LEC	PS RANCH ITC	GRUSING, RICHARD E & BECKY I	Name	
600 E ROAD 30	FUBUAG	BO BOY 6	Address1	
		20016344	Address	
SCOTT CITY	KENDALL	City	P	
KS	S	State		
67871	67857	417		
5	5	Sec		
25	25	dML	<u> </u>	R
38₩	386	Rag		IL W