Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 212829		
☑ Gas Lease: No. of Gas**	Lease Name: BELL		
☐ Gas Gathering System:	SE_Sec_19_Twp23S_R_37W_□E□W		
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 23S 37W SE Qtr.		
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 13 233 37W 3E Qtt.		
feet from □ E / □ W Line			
□ Enhanced Recovery Project Permit No.:	Country		
Entire Project: ☐ Yes ☐ No	County: KEARNY		
Number of injection wells	Production Zone(s): COUNCIL GROVE		
Field Name PANOMA			
	to e		
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off Workover Drilling		
Past Operator's License No. 5952 Exp le/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3,142B WL-1 Phone281-366-7816 Date6/25/2012 Signature		
New Operator's License No. 33999	Contact Person: Nancy Fitzwater		
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser		
Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwater  Phone 281-840-4266  VCC WICHITA		
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and it.		
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:		
Date	Date		
Authorized Signature	Authorized Signature		
DISTRICT EPR 9/19/12	PRODUCTION 9.20.12 UIC 9-20-12		
Mail to: Past Operator New Ope			

## Side Two Must Be Filed For All Wells

>P

KDOR Lease No.:	212829	<u> </u>			
*Lease Name:	BELL	*Location:1	9 23 37 C SE		
Well No≟	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932085300 /	1320 FSL	1320 FEL	GAS	Producing
				<del></del>	
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					·
-	····				
<u>.</u>					
Article September 1					
	A 1480 AVE -				

A separate sheet may be attached if necessary:  $\cdot$   $\cdot$   $\cdot$   $\cdot$   $\cdot$   $\cdot$ 

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	_** KS Dept of Revenue Lease No.: 200176
☑ Gas Lease: No. of Gas**	Lease Name: BELL
☐ Gas Gathering System:	<u> NE_</u> Sec_ <u>19_</u> Twp <u>23S_</u> R_ <u>37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 23S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side The Man Be Consolered	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Se	ettling □ Haul-Off □ Workover · □ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production C	Company Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Title Regulatory Supervisor	Signature <u>Lou Barre</u>
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser U3 2012
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC 14/19
	Signature Nancy Zitzwater WICHITA
	of injection authorization, surface pit permit #has been noted, approved and of this acknowledgment of transfer pertains to Kansas Corporation Commission records only (s) or pit permit.
is acknown the new operator and may continue to inject fluids as authorize No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

#### Side Two Must Be Filed For All Wells

12.PL KDOR Lease No.: \_\_ 200176 BELL \_\_\_\_\_ \*Location: \_\_\_\_\_19 23 37 SW SW NE \*Lease Name: \_ Well Status Type of Well AP No. Footage from Section Line Well No. (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) (i.e. FS:L = Feet from South Line) (YR DRLD/PRE '67) 2970 FSL 1980 FEL **Producing** GAS 1 150930016800/

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225625		
☑ Gas Lease: No. of Gas**	Lease Name: BELL		
☐ Gas Gathering System:	NW Sec 19 Twp 23S R 37W □ E □ W		
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 23S 37W NW Qtr.		
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. 380. 19 233 3744 NW Qu.		
feet from □ E / □ W Line			
□ Enhanced Recovery Project Permit No.:	County:KEARNY		
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE		
Number of injection wells	Injection Zone(s):		
Field NameHUGOTON	injection zone(s).		
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling		
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Date 6/25/2012		
	Contact Person: Nancy Fitzwater		
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser  PECEIVED  JUL 0 3 2012		
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser		
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA		
recorded in the records of the Kansas Corporation Commission. This ackr does not convey any ownership interest in the above injection well(s) or pit			
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action			
Date Authorized Signature	Date Authorized Signature		
DISTRICTEPR	PRODUCTION UIC		
	v Operator District		

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	225625	<u> </u>			
*Lease Name:	BELL	*Location: 19	23 37 SE NW NW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932174800 /	1250 FNL	1250 FWL	GAS	Producing
	<u> </u>				
			·		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPER/	ATOR: License #5952	Well Location:		
	BP America Production Company	Sec. 19 Twp. 23S R. 37W □East ☑ West		
	ss 1: P.O. Box 3092	County: KEARNY		
	ss 2:	Lease Name: BELL Well #:		
City: Houston State: Texas Zip: 77253  Contact Person: DeAnn Smyers				
Email Address: smyerscd@bp.com		description of the lease below:		
		NE, NW, SE Sec. 19 23S 37W		
Surfac	e Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name:	See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface		
Addres	s 1:	owner information can be found in the records of the register of deeds for the		
	s 2:	county, and in the real estate property tax records of the county treasurer.		
	State: Zip:	·		
nd the K n the pla	(CC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners be roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat		
nd the K n the pla nay be st	CCC with a plat showing the predicted locations of leas at are preliminary non-binding estimates. The locations ubmitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat		
nd the K n the pla nay be su elect on	CCC with a plat showing the predicted locations of leas at are preliminary non-binding estimates. The locations ubmitted.	ne roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE		
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nd the K n the pla ay be su elect on ☑ I c	ACC with a plat showing the predicted locations of lease at are preliminary non-binding estimates. The locations submitted.  The of the following:  The certify that, pursuant to the Kansas Surface Owner Notwor(s) of the land upon which the subject well is or will	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat in the separate plat i		
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nd the Kan the platay be standard on the platay be standard on the platay between the pla	at are preliminary non-binding estimates. The locations of least are preliminary non-binding estimates. The locations submitted.  The of the following:  The errify that, pursuant to the Kansas Surface Owner Not ever(s) of the land upon which the subject well is or will P-1 that I am filing in connection with this form; 2) if the is form; and 3) my operator name, address, phone numbers of the surface owner exception will be required to send this information to the s	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat it ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or it is form being filed is a Form C-1 or Form CB-1, the plat(s) required by the plat, and email address.		
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nd the Kan the platay be stated on Grand CF thin the choosing	at are preliminary non-binding estimates. The locations of least are preliminary non-binding estimates. The locations submitted.  The of the following:  Descritify that, pursuant to the Kansas Surface Owner Not ever(s) of the land upon which the subject well is or will P-1 that I am filling in connection with this form; 2) if the is form; and 3) my operator name, address, phone numbers of provided this information to the surface owner of KCC will be required to send this information to the sis task, I acknowledge that I am being charged a \$30.06	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or perform being filed is a Form C-1 or Form CB-1, the plat(s) required by the form, and email address.  It is a converted that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.		
elect on  Cr thin the plant of	at are preliminary non-binding estimates. The locations of least are preliminary non-binding estimates. The locations submitted.  The of the following:  The errify that, pursuant to the Kansas Surface Owner Not ever(s) of the land upon which the subject well is or will P-1 that I am filing in connection with this form; 2) if the is form; and 3) my operator name, address, phone number not provided this information to the surface owner by KCC will be required to send this information to the sis task, I acknowledge that I am being charged a \$30.00 and the second option, submit payment of the \$30.00.	ice roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the located: 1) acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.		

BELL, JAMES R & KRISTINA A	Name	
2148 ROAD G	Address1	
	Address2	
LAKIN	City	
KS	State	
67860	ZIP	
19	Sec	
23	Twp	

RECEIVED
JUL 0 3 2012
KCC WICHITA