Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206652
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 200652
□ Gas Gathering System:	SW_Sec_35_Twp23S_R_36W_□ E □ W
□ Saltwater Disposal Well - Permit No∴	Legal Description of Lease: Sec. 35 23S 36W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	1,2
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling
Past Operator's License No. 5952 Exp 16/80/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266
Title Regulatory Compliance Advisor	Signature Mancy Pitywater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 8-29-12 UIC 8-29-12 District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206652	- Indicate Be	i neu l'oi All Weil	3	
*Lease Name:	BENDER, H.C.	*Location	n: <u>35 23 36 NE</u>	NE SW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932048300 J	2000 FSL	2540 FWL	GAS	Producing
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219865
☑ Gas Lease: No. of Gas**	Lease Name: BENDER, H.C.
□ Gas Gathering System:	<u>-SE</u> Sec <u>35</u> Twp <u>23S</u> R <u>36W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 23S 36W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	County: KEARNY
	Production Zone(s):CHASE
Entire Project: ☐ Yes ☐ No	Injection Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Dit Bormit No	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	LI HAUFOII LI WORKOVEI LI DIIIIIII G
Data Countries Licenses No. 5052	Contact Person:Lou Barry Room 3.142B WL-1
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Oli/Gas i dicitacci
	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler ************************************
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	nuthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	
No.: Recommended action	permitted by No
	Parts
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No	.: <u>219865</u>				
*Lease Name:	BENDER, H.C.	*Location:	35 23 36 NV	V NE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932161900 /	2400 FSL	1250 FEL	GAS	Producing
			, , , , , , , , , , , , , , , , , , ,		
					· · · · · · · · · · · · · · · · · · ·
No. 1 (A)					
· · · · · · · · · · · · · · · · · · ·					
	*				
		. ,			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 225213	_
☑ Gas Lease: No. of Gas**	Lease Name: BENDER, H.C.	
☐ Gas Gathering System:	Sec_35_Twp_23S_R_36W_□ E □ W	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 23S 36W SW Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul □ Type of Pit: □ Emergency □ Burn	feet from \square N / \square S Line feet from \square E / \square W Line \square Settling \square Haul-Off \square Workover \square Drilling	
Past Operator's License No5952 Past Operator's Name & AddressBP America Product P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Date 6/25/2012	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEI Phone 281-840-4266	VED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	2010
Title Regulatory Compliance Advisor	Signature Mancy Filtywatck CC WIC	HITA
recorded in the records of the Kansas Corporation Commiss does not convey any ownership interest in the above injection	nsfer of injection authorization, surface pit permit #has been noted, appro- ion. This acknowledgment of transfer pertains to Kansas Corporation Commission rec n well(s) or pit permit. acknowledged as is acknowledged by Permit the new operator of the above named lease containing the su	oved and du cords only ar
Date Authorized Signate	Date	
DISTRICTEPR	PRODUCTION UIC New Operator District	
Mail to: Past Operator	1464 Opolatoi 510tiloi	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	225213	

*I M					
*Lease Name:	BENDER, H.C.	*Location:	35 23 36 SE	NW SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150932174200 ⁾	1700 FSL	1250 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>35</u> Twp. <u>23S</u> R. <u>36W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: <u>BENDER, H.C.</u> Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	SE, SW Sec. 35 23S 36W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of n the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of	lease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form UL if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The local play be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the surface.	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form UL if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The local play be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RE T Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. KCC Nowner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing i30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The local any be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$100 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option, submit payment of the \$300 choosing the second option.	RE I lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE I Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. KCC I owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form. O.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
RATZIAFF, LOUISE M TEST TR	PO BOX 542016		OMAHA	NE	68154	32	23	36W
CREVELING, JAMES & LOIS TRUST	1923 ROAD U		LAKIN	KS	09829	32	23	36W

RECEIVED JUL 0 2 2012 KCC WICHITA