Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225251	
☑ Gas Lease: No. of Gas**	Lease Name: BENTRUP D	
□ Gas Gathering System:	<u>NE_Sec_8_Twp24S_R_35W_</u> DEDW	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 24S 35W NE Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from 🗆 E / 🗆 W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARNY	07
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE	-
Number of injection wells	Injection Zone(s):	
Field NamePANOMA	, , , ,	Sent rup
Surface Pit Permit No.	feet from □ N / □ S Line	· ·
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line	'ઇ ਚ
□ Type of Pit: □ Emergency □ Burn □ Settling	□ Haul-Off □ Workover 0 € □ Drilling	Ö.
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone 281-366-7816 Date 6/25/2012 Signature Low Barry RECEIV SEP 2 8	
New Operator's License No. 33999	Contact Feison. Naircy Fizwatei	2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 KCC WIC	HITA
	Date <u>6/25/2012</u>	
Title Regulatory Compliance Advisor	_	
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler	
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknow	authorization, surface pit permit #has been noted, approved a wledgment of transfer pertains to Kansas Corporation Commission records a	
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit pe	authorization, surface pit permit #has been noted, approved a wiedgment of transfer pertains to Kansas Corporation Commission records armit.	l as
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit pe	authorization, surface pit permit #has been noted, approved a wiedgment of transfer pertains to Kansas Corporation Commission records armit.	l as
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permoved in the new operator and may continue to inject fluids as authorized by Permoved No.: Recommended action	authorization, surface pit permit #has been noted, approved a wledgment of transfer pertains to Kansas Corporation Commission records or mit. is acknowledged the new operator of the above named lease containing the surface permitted by No.:	l as pit
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permoved in the new operator and may continue to inject fluids as authorized by Permoved No.: Recommended action	authorization, surface pit permit #has been noted, approved a wledgment of transfer pertains to Kansas Corporation Commission records or mit. is acknowledged the new operator of the above named lease containing the surface permitted by No.:	l as pit
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged at the new operator and may continue to inject fluids as authorized by Permits No.: Recommended action	authorization, surface pit permit #has been noted, approved a wledgment of transfer pertains to Kansas Corporation Commission records dermit. as is acknowledged the new operator of the above named lease containing the surface permitted by No.:	l as pit

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	225251				
*Lease Name:	BENTRUP D	*Location: _	8 24 35 NE NE	NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932172500-01	205 FNL	450 FEL	GAS	Producing
	·				
					1200
	11 A 1900 1 .				
	1,444				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200182
☑ Gas Lease: No. of Gas**	Lease Name: BENTRUP D
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 24S 35W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	injectori Zeric(e).
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater SEP 2 8 2012 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature
	Luthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUICUIC
DISTRICTEPRNew One	PRODUCTIONUICUIC
Mail to: Past Operator New Ope	erator District
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200182				
*Lease Name:	BENTRUP D	*Location: _	8 24 35 SW SV	N NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930039500 🗸	2790 FSL	2490 FEL	GAS	Producing
				·	
:					
		-			
			Definition of the second of th		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217800
☑ Gas Lease: No. of Gas**	Lease Name: BENTRUP D
Gas Gathering System:	<u>- SE_</u> Sec <u>8_</u> Twp <u>_24S_R_35W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 24S 35W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON Side Two Must Be Completed	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater SEP 2 8 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtywater
- · · · · · · · · · · · · · · · · · · ·	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and not.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICTEPR	PRODUCTIONUICUIC
Mail to: Past Operator New Operator	erator District 7.3

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217800	R			
*Lease Name:		*Location:	8 24 35 SE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932099700 /	1250 FSL	1450 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 8 Twp. 24S R. 35W □East ☑ West
Address 1:P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: BENTRUP D Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:	If filing a Form T 1 for multiple wells on a lease enter the lease
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the lega
Email Address:smyerscd@bp.com	description of the lease below:
	NE, SE Sec. 8 24S 35W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
ect one of the following: I certify that, pursuant to the Kansas Surface Owner	Notice Act (House Bill 2032), I have provided the following to the surface
lect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) i	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) ithis form; and 3) my operator name, address, phone I	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. wher(s). I acknowledge that, because I have not provided this information,
owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) it this form; and 3) my operator name, address, phone II have not provided this information to the surface ow the KCC will be required to send this information to the	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
elect one of the following: ☐ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) it this form; and 3) my operator name, address, phone II ☐ I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Viner(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. LOO handling fee with this form. If the fee is not received with this form, the
elect one of the following: ☐ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) it this form; and 3) my operator name, address, phone II have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3 choosing the second option, submit payment of the \$30	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. wher(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. 1.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.
elect one of the following: ☐ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) it this form; and 3) my operator name, address, phone II have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3 choosing the second option, submit payment of the \$30 SONA-1 form and the associated Form C-1, Form CB-1, Form C	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. vner(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. 2.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned. Correct to the best of my knowledge and belief. Agent: **Regulatory Supervisor**
I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) it this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option, submit payment of the \$30 choosing the second option. Signature of Operator or A second option. Signature of Operator or A second option of the \$30 choosing the second option. Signature of Operator or A second option of the \$30 choosing the second option.	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. vner(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. 2.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned. Correct to the best of my knowledge and belief. Agent: **Regulatory Supervisor**
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Surface Owner Attachment) <u>~</u>	O 3 20 O 3 CHITA	03 20
Name	Address1	Address2	City	State	ZIP	ξ K	Twee of the second	3
SYNERGY LAB LLC	2150 ROAD 220		DEERFIELD	KS	67838	8	24	356
WINIECKI, REBECCA	6177 VIKING BLVD NW		ANOKA	NN N	55303	8	24	3
GOING AGAINST THE WIND LLC	60731 DAVID RD		OLATHE	co	81425	8	24	35%
PRICE, ROBERT J	1723 ROAD W2		DEERFIELD	KS	67838	8	24	35W
MORGAN, MINDI	2024 HWY 50		DEERFIELD	KS	67838	8	24	351
KEARNY CO BOARD OF COMM	PO BOX 86		LAKIN	KS	67860	8	24	35W
PETTZ, CINDY J	PO BOX 112		LAKIN	KS	67860	8	24	35W
GARDEN CITY COMPANY	PO BOX 597		GARDEN CITY	KS	67846	8	24	35W
GARDEN CITY COMPANY	PO BOX 597		GARDEN CITY	KS	67846-0597	8	24	35W
PETTZ, CHRISTOPHER	PO BOX 31		DEERFIELD	KS	67838	8	24	350

RECEIVED
SEP 28 2012
KCC WICHITA