Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200220
☑ Gas Lease: No. of Gas**	Lease Name: BEYER A.
☐ Gas Gathering System:	<u>-SW</u> Sec_ <u>24_</u> Twp <u>_26S_</u> R_ <u>33W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 26S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):RECEIVED
Field Name HUGOTON	_
** Side Two Must Be Completed:	SEP 2 8 2012
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line
Past Operator's License No. 5952 Ex.p 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership Interest in the above injection well(s) or pit permits acknowledged as	uthorization, surface pit permit #has been noted, approved and duli adgment of transfer pertains to Kansas Corporation Commission records only and it is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR 9/28/12	PRODUCTION 10.2.12 UIC 10-2-12
Mail to: Past Operator New Op	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

#### Must Be Filed For All Wells

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KDOR Lease No.	: <u>200220</u>	) 	-		
*Lease Name:	BEYER A.	*Location:	24 26 33 SE NE	sw	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150551003300 /	1650 FSL	2970 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer: July 1, 20	12 2/
□ Oil Lease: No. of Oil Wells**	KS Dept of Rev	enue Lease No.: 22	1259
☑ Gas Lease: No. of Gas**	Lease Name:	BEYER A.	
☐ Gas Gathering System:	_	Sec_24_Twp26S_R_33W_C	JE O W
		on of Lease: <u>Sec. 24 26S 33</u>	
□ Saltwater Disposal Well - Permit No.:	Legal Description	on of Lease	VV 14VV QUI.
Spot Location:feet from □ N / □ S Line			
feet from $\square$ E / $\square$ W Line			
☐ Enhanced Recovery Project Permit No.:	County:	FINNEY	
Entire Project: ☐ Yes ☐ No	Production Zon	e(s): CHASE	
Number of injection wells	Injection Zone(s	s):	RECEIVED
Field Name HUGOTON			
Field Name HUGOTON  ** Side Two Must Be Completed.			SEP 2 8 2012
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off	feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drill	KCC WICHITA
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Compan P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Phone 281- Date 6/25/	n: <u>Lou Barry Room 3.142B W</u> 366-7816 /2012 <b>Lou Barry</b>	
New Operator's License No. 33999	Contact Person	n: Nancy Fitzwater	1111
New Operator's Name & Address Linn Operating, Inc.	Phone 281-	840-4266	JOL 03 2012
600 Travis, Suite 5100 Houston, Texas 77002	_ Oil/Gas Purcha	aser 012	KCC IAII -
Title Regulatory Compliance Advisor		Nancy Fitzwate	
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This act does not convey any ownership interest in the above injection well(s) or produced in the new operator and may continue to inject fluids as authorized by Find the new operator. Recommended action	cknowledgment of tra <b>nsfer p</b> bit permit. ged as	pertains to Kansas Corporation C	is acknowledged as ontaining the surface pit
-	DDODUGTIO:	UIC	
DISTRICTEPRNail to: Past OperatorN	PRODUCTION lew Operator	UIC District	<del></del>
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# Side Two Must Be Filed For All Wells

KDOR Lease No.:	221259	<u> </u>	-		
*Lease Name:	BEYER A.	*Location:	24 26 33 SE NW	NW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150552148400	4030 FSL	4030 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1:	OPERATOR: License #5952	Well Location:
Address 2:  City: Housion State: Texas Zip: 77253  City: Housion State: Texas Zip: 77253  Phone: [281] 366-4395 Fax: [281] 366-7836  Email Address: smyerscd@bp.com  When filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  **NW. SW. Sec. 24 26S 33W   **Surface Owner Information:**  Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owner. Surface Owner information can be found in the records of the register of deeds for the Address 2:  City: State: Zip:  **This form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner in the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ary be submitted.  **Elect one of the following:**  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1. Form CB-1, Form T-1. Or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  **The received with this form, the provided that the statements made herein are true and correct to the best of my knowledge and belief.	Name: BP America Production Company	
Contact Person: DeAnn Smyers	Address 1: P.O. Box 3092	County: FINNEY
Contact Person: DeAnn Smyers   Mone: (281) 366-4395   Fax: (281) 366-7836		Lease Name: <u>BEYER A.</u> Well #:
Phone: (281) 366-4395 Fax: (281) 366-7836 description of the lease below:    Final Address   Smyerscd@bp.com   NW, SW Sec. 24 26S 33W		
Surface Owner Information:    See Surface Owner Attachment   See Surface Owner Information to the let for each surface owner. Surface Owner Information can be tound in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.    It is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of the HCCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown in the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat by the submitted.    It certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following:   I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this form, and 3) my operator name, address, phone number, fax, and email address.    I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.    Choosing the second option, submit payment of the \$30.00 handling fee		If filing a Form T-1 for multiple wells on a lease, enter the legal
Surface Owner Information:  Name: See Surface Owner Attachment		description of the lease below:
Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owner. Surface Address 1:	Email Address: Smyerscowop.com	NW, SW Sec. 24 26S 33W
Address 1:		When filing a Form T-1 involving multiple surface owners, attach an additional
Address 2:	· · · · · · · · · · · · · · · · · · ·	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat as be submitted.  **Record of the following:**  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1. OF CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.		
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SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  nereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted.  **Elect one of the following:**  I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
	and the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  Inter(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing
ate: June 25, 2012 Signature of Operator or Agent: Low Barry Title: Regulatory Supervisor	and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The location are besubmitted.  Lelect one of the following:  I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  Inter(s). I acknowledge that, because I have not provided this information, we surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
	and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The location are be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30. SONA-1 form and the associated Form C-1, Form CB-1,	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  Interpretation of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the time T-1, or Form CP-1 will be returned.

SEP 2 8 2012 KCC WICHITA

RECEIVED
SEP 2 8 2012
KCC WICHITA

RECEIVED
JUL 0 3 2012
KCC WICHITA

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