Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206656
☑ Gas Lease: No. of Gas**	Lease Name: BEYMER A
☐ Gas Gathering System:	<u> NW_</u> Sec_ <u>12_Twp25S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 25S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	injection zone(s).
"Side Two Musi Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ ☐ Drilling
	OK B
Past Operator's License No. 5952 Exp 19/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Title Regulatory Supervisor	
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action Date Authorized Signature	s is acknowledged as
DISTRICTEPR_ 8//3//2	PRODUCTION 8.14.12 UIC 8-14-12
	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206656	DR			
*Lease Name:	BEYMER A	*Location:	12 25 37 C NW		
Well No.	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932024000 √	1250 FNL	1250 FWL	GAS	Producing
				·	
· · ·					·

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200185	
☑ Gas Lease: No. of Gas**	Lease Name: BEYMER A	
□ Gas Gathering System:	<u>- NW_</u> Sec_ <u>12_</u> Twp <u>25S_R37W_</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 25S 37W NW Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON ** Side Two Must Be Completed.		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 201	2—
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC Wildows	
Title Regulatory Compliance Advisor		A_
	Signature Mancy Titywater	
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	ledgment of transfer pertains to Kansas Corporation Commission records on	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	-	
Date	Date	
Authorized Signature	Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past Operator New Operator	perator District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200185				
*Lease Name:	BEYMER A	*Location:	12 25 37 SW NE	NW	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930070900 /	4290 FSL	3630 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217803
☑ Gas Lease: No. of Gas**	Lease Name: BEYMER A
□ Gas Gathering System:	<u>-SE_Sec_12_Twp25S_R_37W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Past Operator's Name & AddressBP America Production Compan	
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	
	JUL 0 3 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 KCC 14/101
600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u>
Tiegulatory Compilative Advisor	Signature
- · · · · · · · · · · · · · · · · · · ·	ction authorization, surface pit permit #has been noted, approved and duleknowledgment of transfer pertains to Kansas Corporation Commission records only anotic permit.
is acknowledge the new operator and may continue to inject fluids as authorized by P No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator Ne	ew Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217803				
*Lease Name:	BEYMER A	*Location:	12 25 37 NW SE	SE	
Well No. ',	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932108500 /	1250 FSL	1250 FEL	GAS	Producing
-					
 .					
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: BEYMER A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	·
	NW, SE Sec. 12 25S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB	9-1 (Cathodic Protection Borehole Intent), you must supply the surface owners
this form is being submitted with a Form C-1 (Intent) or CB nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The location has be submitted	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
this form is being submitted with a Form C-1 (Intent) or CB nd the KCC with a plat showing the predicted locations of lend the plat are preliminary non-binding estimates. The locationary be submitted.	e-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
If this form is being submitted with a Form C-1 (Intent) or CB and the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location has be submitted. Select one of the following:	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very	Notice Act (House Bill 2032), I have provided the following to the fine will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner.	Notice Act (House Bill 2032), I have provided the following to the fire will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.
 ☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or v. CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner(s) □ I have not provided this information to the surface owner(s) 	Notice Act (House Bill 2032), I have provided the following to the form will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. ner(s). I acknowledge that, because I have not provided this information,
 ☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or v. CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowners. □ I have not provided this information to the surface owners. □ I have not provided this information to the surface owners. 	Notice Act (House Bill 2032), I have provided the following to the fire will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.
 ☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or a CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone now I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 	Notice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
 ✓ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or a CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 	Notice Act (House Bill 2032), I have provided the following to the force will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. On handling fee with this form. If the fee is not received with this form, the firm T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
NOVACK, DAVID A & HOWARD-NOVACK, SHARON R	PO BOX 275		INGALLS	KS	67853	12	25	37W
RATZLAFF INC	PO BOX 284		LAKIN	KS	67860	12	25	37W
KOPFMAN, JOYCE D & JACKIE L	PO BOX 61		LAKIN	KS	67860	12	25	37W
AULL, GARY B REV TRUST	27170 BLOCK ROAD		PAOLA	KS	66071	12	25	37W
P5 RANCH LLC	600 E ROAD 30		SCOTT CITY	KS	67871	12	25	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA