Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200246
☑ Gas Lease: No. of Gas**	Lease Name: BOSWORTH
☐ Gas Gathering System:	<u>NE_Sec_18_Twp23S_R_32W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 23S 32W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON	'α ο
* Side Two Minet De Completed.	N S S S S S S S S S S S S S S S S S S S
Surface Pit Permit No.	feet from □ N / □ S Line feet from □ E / □ W Line
(API No. if Drill Pit. WO or Haul)	- ×
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover O 😽 ☐ Drilling 📆
Past Operator's License No. 5952 Exp Le 30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's License No. 33999 Very Operator's Name & Address Linn Operating, Inc.	Phone 201-040-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHIT
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged at the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	as is acknowledged as
Date Authorized Signature	Date Authorized Signature
Authorized Signature DISTRICTEPR8/13/12	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200246	<i></i>			
*Lease Name:	BOSWORTH	*Location:	18 23 32 SW S	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550076700 🗸	2970 FSL	2310 FEL	GAS	Producing
100000000000000000000000000000000000000					
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		-			
	* 1				W.C
			A. 1944		
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		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218759
☑ Gas Lease: No. of Gas**	Lease Name: BOSWORTH
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>18_Twp23S_R32W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 23S 32W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **Side Two Must Be Completed.	
Surface Pit Permit No.	feet from 🗆 N / 🗆 S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D E / D W Line D Haul-Off D Workover D Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
A-Di-	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> JUL 0 3 2012 Oil/Gas Purchaser
COO TIQUIS, GUILE STOU TIOUSISIN, TONGS 77005	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Pitywater KCC WICHITA
	uthorization, surface pit permit #has been noted, approved and du
recorded in the records of the Kansas Corporation Commission. This acknowled	edgment of transfer pertains to Kansas Corporation Commission records only ar
does not convey any ownership interest in the above injection well(s) or pit perin	Ht.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
Authorized Signature	Authorized digitature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218759				
*Lease Name:	BOSWORTH	*Location:	18 23 32 SW I	NW NW	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552113100-01	4290 FSL	4950 FEL	GAS	Producing

		~~~~			
Mary Normal I					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>18</u> Twp. <u>23S</u> R. <u>32W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: BOSWORTH Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NE, NW Sec. 18 23S 32W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowowner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC strice Act (House Bill 2032), I have provided the following to the surface Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the serious provided this provided this information the serious provided this information t	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC strice Act (House Bill 2032), I have provided the following to the surface Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  **Relect one of the following:*  I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC stice Act (House Bill 2032), I have provided the following to the surface of the form C-1, Form CB-1, Form T-1, or Form CB form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Norwarer(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the subject will be the this task, I acknowledge that I am being charged a \$30.00 to choosing the second option, submit payment of the \$30.00	JUL  tice Act (House Bill 2032), I have provided the following to the surface If be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form be form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  In handling fee with this form. If the fee is not received with this form, the tental T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
BECKER, JAMES A	1602 VAN DITTIE DR		GARDEN CITY	KS	67846-6926	18	23	32W
HAHN, ELLIS J & SILVERINA	725 E 5 MILE RD		GARDEN CITY	KS	67846-9637	18	23	32W
MASTIN, DANIEL L & DONNA D	2703 BELMONT PL		GARDEN CITY	KS	67846-3204	18	23	32W
FINE, ELIZABETH A	410 E 6 MILE RD		GARDEN CITY	KS	67846-8120	18	23	32W
SOLORZANO, ALEJANDRO & MICHELE	7510 N US HIGHWAY 83		GARDEN CITY	KS	67846-9689	18	23	32W
BECKER, DAVID T	1706 SUMMERWOOD CT		GARDEN CITY	KS	67846-3774	18	23	32W

RECEIVED
JUL 0 3 2012
KCC WICHITA