Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200200
☑ Gas Lease: No. of Gas**	Lease Name: <u>BREHM</u>
□ Gas Gathering System:	SE_Sec_1_Twp_31S_R_40W_□E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 31S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	, a
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover () □ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Earry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tlancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR9/20/12New Ope	700 3
Mail to: KCC - Conservation Division, 13	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200200	,			
*Lease Name:	BREHM	_ *Location:	1 31 40 NW NW NV	V SE	
Well No. :	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290051600	2540 FNL	2540 FEL	GAS	Producing
				or a following marks	
-					

A separate sheet may be attached if necessary,

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219235
☑ Gas Lease: No. of Gas**	Lease Name:BREHM
□ Gas Gathering System:	<u>- NE_Sec_1_Twp31S_R_40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1.31S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICTEPRNew One	PRODUCTION UIC UIC
Mail to: Past Operator New Operator	730 S. Market - Room 2078, Wichita, Kansas, 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219235) 	_		
*Lease Name:	BREHM	*Location:	1 31 40 SW NE NE		
Well No: ڕ,	AP No. (YR DRLD/PRE '67)		om Section Line let from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292122400 🗸	4030 FSL	1250 FEL	GAS	Producing
			· · · · · · · · · · · · · · · · · · ·		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206670
☑ Gas Lease: No. of Gas**	Lease Name: <u>BREHM</u>
□ Gas Gathering System:	<u>-E2_Sec_1_Twp31S_R_40W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 31S 40W E2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titywater
·	authorization, surface pit permit #has been noted, approved and duly ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
	130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206670		_		
*Lease Name:	BREHM	*Location:	1 31 40 E2		
Well No. [₹] ,	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292016900 /	2590 FSL	1250 FEL	GAS	Producing
					
estation that					
		- Lakening Control			
			_		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>1</u> Twp. <u>31S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: BREHM Well #:
City: Houston State: Texas Zip: 77253	_
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the rease below.
	E2, NE, SE Sec. 1 31S 40W
Surface Owner Information:	When filling a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loc	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The locations be submitted.	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loc may be submitted. Select one of the following:	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phonomather I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2 this form; and 3) my operator name, address, phono I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a lift choosing the second option, submit payment of the \$	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. Owner(s). I acknowledge that, because I have not provided this information, of the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2 this form; and 3) my operator name, address, phono I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. Owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form. 30.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Surface Owner Attachment

Name	Address1	Address2	City	State	diZ	Sec	Twp	Rng
C-L FARMS, A PARTNERSHIP LOREN LUCAS	12001 E RD 24		JOHNSON	KS	67855	1	31	40W
FIRST CHRISTIAN CHURCH DODGE CITY KANSAS	P O BOX 1416		DODGE CITY	KS	67801-1416	τ	31	40W
PARKS BROTHERS PARTNERSHIP	P O BOX 178		NOSNHOR	KS	69855	1	31	40W

ACC WICHITA