#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A D2
☐ Gas Lease: No. of Gas**	Lease Name: BRONCO SWDW
☐ Gas Gathering System: 😿	Sec_13_Twp23S_R_36W_□E□W
☐ Gas Gathering System:	Legal Description of Lease: Sec. SW
Spot Location: 330 FSL_feet from □ N / □ S Line	
330 FWL feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	°
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line feet from E / D W Line Haul-Off Workover
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover be □ Drilling □
Past Operator's License No. 5952 Exp 1a/35/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: Lou Barry Room 3.142B WL-1  Phone 281-366-7816  Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No	Contact Person: Nancy Fitzwater Phone 281-840-4266  Oil/Gas Purchaser Date 6/25/2012  Contact Person: Nancy Fitzwater  JUL 0 3 2012  KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtywater
Acknowledgment of Transfer: The above request for transfer of injection autrecorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	tyment of transfer pertains to Kansas Corporation Commission records only and t.  is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 8-14-12 UIC 8-14-12 rator District

KDOR Lease No.	N/A DR			
*Lease Name:	BRONCO SWDW	*Location:		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line	Type of Well  (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
≱ 1 SWDW	150932150300	330 FSL 330 FWL	Salt Water Facility	, sw
* Intent	to brill Expire	e on 9-11-96 - Ne	ever received	Application
			MATERIA	- TANAL
			<del> </del>	
- Amana a			***	
<del></del>			· ,	
	-			

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202561
☑ Gas Lease: No. of Gas**	Lease Name: MOLZ, A.
☐ Gas Gathering System:	<u>SW_</u> Sec_ <u>13_</u> Twp <u>23S_</u> R_ <u>36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 23\$ 36W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	g □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compared No. 1968</u>	Contact Person: Lou Barry Room 3,142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
000 Havis, Suite 9100 Houston, 19xas 77002	Phone 281-840-4266  Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Filtywater
is acknowled the new operator and may continue to inject fluids as authorized by No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

KDOR Lease No :	202561	P. C.			
	MOLZ, A.	*Location:	13 23 36 C NE NE	: SW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930012100 /	2490 FSL	2490 FWL	GAS	Producing
			,		
		100000			

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219703
☑ Gas Lease: No. of Gas**	Lease Name: MOLZ, A.
☐ Gas Gathering System:	<u>NW_Sec_13_Twp23S_R_36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 23S 36W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County
Entire Project:	County: KEARNY
·	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	g
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Comp P.O. Box 3092, Houston, TX 77253	<u>Phone 281-366-7816</u> Date 6/25/2012
Title Regulatory Supervisor	
	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
	Date 6/25/2012 KCC 14/15
Title Regulatory Compliance Advisor	Oil/Gas Purchaser  Date 6/25/2012  KCC WICHITA  Signature 7itywater
Acknowledgment of Transfer: The above request for transfer of in	njection authorization, surface pit permit #has been noted, approved and dul
	acknowledgment of transfer pertains to Kansas Corporation Commission records only and
does not convey any ownership interest in the above injection well(s) o	r pit permit.
is acknowled	dged as   is acknowledged as
the new operator and may continue to inject fluids as authorized by	
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR_	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

KDOR Lease No.:	219703		-		
*Lease Name:	MOLZ, A.	*Location:	13 23 36 SE SW N	vw	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932135000	2050 FNL	1250 FWL	GAS	Producing
			-		
-					

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 226490
☑ Gas Lease: No. of Gas**	Lease Name: MOLZ, A.
☐ Gas Gathering System:	<u>-SW</u> Sec_13_Twp_23S_R_36W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 23S 36W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	,
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012  Signature
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler KCC WICHITA
	authorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only ar nit.
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR Lease No.:	226490				
*Lease Name:	MOLZ, A.	*Location:	13 23 36 NW SE S	SW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932176200	1250 FSL	1400 FWL	GAS	Producing
	AMI PAGE				
	L-AND	-	-		
			-		
				1/10	
			***************************************		
	Andrea	-			- Liphon

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>13</u> Twp. <u>23S</u> R. <u>36W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: MOLZ, A. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	
	NW, SW Sec. 13 23S 36W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	to any transfer of the control of th
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations hay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECI plat.  Stice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be located: 1).
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Norwarer(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface ownee the KCC will be required to send this information to the send the surface owneen the KCC will be required to send this information to the send the surface owneen the KCC will be required to send this information to the send the surface owneen the KCC will be required to send this information to the send the surface owneen the KCC will be required to send this information to the send the surface owneen the KCC will be required to send this information to the send the surface owneen the KCC will be required to send this information to the send the surface owner the KCC will be required to send this information to the send the surface owner the KCC will be required to send this information to the send the surface owner the KCC will be required to send this information to the send the surface owner the KCC will be required to send this information to the surface owner the surface owner the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface owner the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECI plat.  Stice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be located: 1).
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone numed I have not provided this information to the surface ownee the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00	RECI  Stice Act (House Bill 2032), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form the form being filed to the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, form CB-1 plat(s) required to the form being filed in the fo
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted.  It certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owne the KCC will be required to send this information to the suffice that I acknowledge that I am being charged a \$30.0	RECURIES FOR ACT (House Bill 2032), I have provided the following to the surface of the form C-1 plat, Form CB-1 plat, or a separate plat of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required: Windows, and email address.  Form CB-1, the plat(s) required: Windows, and email address.  Form CB-1, the plat(s) required: Windows, and email address.  Form CB-1, the plat(s) required: Windows, and email address.  Form CB-1, the plat(s) required: Windows, and email address.  Form CB-1, the plat(s) required: Windows, and email address.  Form CB-1, the plat(s) required: Windows, and email address.  Form CB-1, the plat(s) required: Windows, and the second with this form. If the fee is not received with this form, the second with this form. If the fee is not received with this form, the second with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
MOLZ, OTIS H & MARY LEE LIVING TRUST	2359 ROAD 200		DEERFIELD	KS	67838	13	23	36W
ESCH, ESTHER	PO BOX 26962		FT WORTH	ΤX	76126	13	23	36W

RECEIVED
JUL 0 3 2012
KCC WICHITA