Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 224714
☑ Gas Lease: No. of Gas **	Lease Name: BROWN
☐ Gas Gathering System:	NW_Sec_13_Twp27S_R_40W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 27S 40W NW Qtr.
Spot Location:feet from □ N / □ S Line	200. 10 270 40V 14V Qu.
feet from   E /   W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	mjeston zone(s).
"Side Two Must Be Completed	10
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)	feet from DE / DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover O ₹ ☐ Drilling 💆
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Phone
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	adgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR8/21/12	PRODUCTION 8.22.12 UIC 8-22-12
Mail to: Past Operator New Ope	erator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	224714		<del>-</del>		
*Lease Name:	BROWN	*Location:	13 27 40 NE SW N	<u>w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	151872100800 /	1350 FNL	1250 FWL	GAS	Producing
*		-		***	
					100
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.:200210
☑ Gas Lease: No. of Gas**	Lease Name: BROWN GAS UNIT
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 27S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ S	feet from □ E / □ W Line  Gettling □ Haul-Off □ Workover □ D rilling
	Settling ☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production (P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	l Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 JUL 0.3 2012 Signature Nancy Fitzwater KCC WICHIT
recorded in the records of the Kansas Corporation Commission. does not convey any ownership interest in the above injection we	r of injection authorization, surface pit permit #has been noted, approved and du This acknowledgment of transfer pertains to Kansas Corporation Commission records only au ell(s) or pit permit.
the new operator and may continue to inject fluids as authoriz  No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	200210				
*Lease Name:	BROWN GAS UN	<u>IT</u> *Loc	eation:13 27 40	SW SW NE	_
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870014900/	2640 FSL	2640 FEL	GAS	Producing
• .					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220728
☑ Gas Lease: No. of Gas**	Lease Name: BROWN GAS UNIT
☐ Gas Gathering System:	<u>NE</u> Sec_13_Twp27S_R_40W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 27S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	
Out on Ph Power No.	((
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	51 004 040 4000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL II 3 2012
Title Regulatory Compliance Advisor	Date 6/25/2012
	Signature Nancy Fitzwaler KCC WICHITA
<del>-</del> , , , , , , , , , , , , , , , , , , ,	authorization, surface pit permit #has been noted, approved and due edgment of transfer pertains to Kansas Corporation Commission records only armit.  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	220728				
*Lease Name:	BROWN GAS UN	IIT*Loc	ation:13 27 40	SW NE NE	_
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872078100 /	4030 FSL	1250 FEL	GAS	Producing
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952  Name: BP America Production Company  Address 1: P.O. Box 3092  Address 2: City: Houston State: Texas Zip: 77253	Well Location: Sec. 13 Twp. 27S R. 40W □East ☑ West  County:STANTON  Lease Name:BROWN GAS UNIT Well #:
Contact Person:         DeAnn Smyers           Phone:         (281) 366-4395         Fax: (281) 366-7836           Email Address:         smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	NE, NE, NW Sec. 13 27S 40W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:  Address 2:  City: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is haing submitted with a Form C-1 (Intent) or CR	1.1 (Cathodic Protection Barohala Intent), you must supply the surface aways
nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The location nay be submitted. elect one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The locationary be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or a	REC  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the following to the surface of the followin
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not be KCC will be required to send this information to the	REC  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the following to the surface of the followin
Indithe KCC with a plat showing the predicted locations of less in the plat are preliminary non-binding estimates. The locationary be submitted.  It certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or a CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner(s) is a connection with the surface owner in the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the \$30.65 choosin	the form being filed is a Form C-1 or Form CB-1, the plat(s) required. When the form being filed is a Form C-1 or Form CB-1, the plat(s) required. When the form the first plate is a Form C-1 or Form CB-1, the plat(s) required with this information, as surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner(s) is provided this information to the surface owner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required will address.  Iner(s). I acknowledge that, because I have not provided this information, as surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name Address1 Address2 City	s2 City	State	ZIP	Sec	Twp	Rng
EATINGER, E ROSE MARITAL TRUST 1580 HIGHWAY 50	LAKIN	KS	67860	13	27	40W
WHITE, E ROSE TRUST RT 1 BOX 2	LAKIN	KS	67860	13	27	40W
CRAWFORD, HAROLD W & OPAL P BOX 776 JOHNSON	NOSNHOL	KS.	67855-0776	13	27	40W

RECEIVED
JUL 0 3 2012
KCC WICHITA