Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: <u>July 1, 2012</u>
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200815
☑ Gas Lease: No. of Gas**	Lease Name: CALIHAN
□ Gas Gathering System:	NW Sec_6_Twp25S_R_32W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 25S 32W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Production Zone(s): CHASE CHASE
Field Name HUGOTON	1 2 1
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line
Past Operator's License No5952	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater
- · · · · · · · · · · · · · · · · · · ·	Inthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR/0/2//2_ Mail to: Past OperatorNew Ope	PRODUCTION 10.3.12 UIC 10-3-12 PECE/VEC
Mail to: KCC - Conservation Division, 13	PRODUCTION 10-3-12 UIC 10-3-12 District District 03 2012 Solution District

lls

KDOR Lease No.:	200815	Must Be	Side Two Filed For All Wel
	CALIHAN	*Location:	- 6 25 32 C NW
Well:No	AP No		om Section Line

Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150550052400	1320 FNL	1320 FWL	GAS	Producing
		-			
					
			-		
				and the second second	
					·

A separate sheet may be attached if necessary $\mathbf{k} \cdot \mathbf{k}^{\mathrm{opt}} \cdot \mathbf{k}^{\mathrm{opt}}$

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217810
☑ Gas Lease: No. of Gas**	Lease Name: CALIHAN
□ Gas Gathering System:	<u>SE Sec 6 Twp_ 25S R_32W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 25S 32W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square N / \square S Line feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	A. Ab
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	ratorDistrict
Mail to: KCC - Conservation Division, 1	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.	217810	<u> </u>	•		
*Lease Name:	CALIHAN	*Location:	6 25 32 SE NW SE	<u> </u>	
Well No,	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150552098900 /	1450 FSL	1380 FEL	GAS	Producing
			-		
			-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License # 5952	Well Location:
Nar	ne: BP America Production Company	Sec. 6_Twp. 25S_R. 32W_□East ☑ West
Add	fress 1: P.O. Box 3092	County: FINNEY
Add	Iress 2:	Lease Name: CALIHAN Well #:
City	: Houston State: Texas Zip: 77253	
	ntact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	NW, SE Sec. 6 25S 32W	
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nar	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	lress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	r: State: Zip:	•
and th	ne KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	ne KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	to the following: I certify that, pursuant to the Kansas Surface Owner Nowmer(s) of the land upon which the subject well is or w	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may be Selec	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutlet KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
and the on the may b Selec ☑ If chookson	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutlet KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CALIHAN, R H JR & VINCENT, CATHERINE	SMITH, BRIAN K & LEAFYIA L	MARBUT, JAMIE	Name	Surface Owner Attachment
NT, CATHERINE	AL .			tachment
PO BOX 1016	3251 S US HIGHWAY 83	1715 S RACEWAY RD	Address1	
			Address2	
GARDEN CITY	GARDEN CITY	GARDEN CITY	City	
જ	ĸ	ß	State	
67846-1016	67846-9331	67846-9527	ZIP	
6	6	6	Sec	
25	25	25	Twp	RECEIVED VL 03 2012 WICHITA
32W	32W	32W	Ring	VL 03 2012