Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Data CT	
☐ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012	_
☑ Gas Lease: No. of Gas1 ***	KS Dept of Revenue Lease No.: 200751	7
Gas Gathering System:	Lease Name: <u>CARBAUGH</u>	2110
□ Saltwater Disposal Well - Permit No	<u>- C_Sec_22_Twp29S_R_33W_</u> □ E □ W	ù
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 22 29S 33W C	0
feet from □ E / □ W Line		12
☐ Enhanced Recovery Project Permit No.:		9
Entire Project:	County: HASKELL	ジング
Number of injection wells	Production Zone(s): CHASE	70
Field NameHUGOTON	Injection Zone(s):	ġ
"Side Two Miles Be Completed,		th.pdf
Surface Pit Permit No.	feet from □ N / □ S Line	-
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover OR ☐ Drilling	
Past Operator's License No. 5952 Exp. 4/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature PECEIVED	
	Signature Zou Saving RECEIVED	_
New Operator's License No. 33999	Contact Person: Nancy Fitzwater SEP 2 8 2012	
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266	
Title Populatory Compliance Addition	Date 6/25/2012 KCC WICHITA	
Hegulatory Compilance Advisor	Signature Nancy Fitzwaler	
does not convey any ownership interest in the above injection well(s) or pit permi	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:	
Date Authorized Signature	Date Authorized Signature	
DISTRICTEPR	PRODUCTION 10.2.12 UIC 10.2-12	
Mail to: Past Operator New Oper	rator District	

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Side Two

Must Be Filed For All Wells

roop Lance No :	200751	<u>.</u>			
(DOR Lease No.: _ Lease Name:		*Location:	22 29 33 C		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150810042300-01	2640 FSL	2640 FEL	GAS	Producing
			_		
	-				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Chec	k Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**		V
	Gas Lease: No. of Gas1**	KS Dept of Revenue Lease No.: 23176	<u>1                                    </u>
	Gas Gathering System:	Lease Name: <u>CARBAUGH</u>	
		<u>NW_</u> Sec_22_Twp29\$_R_33W_ 🗆 E	□W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 29S 33W N	W Qtr.
	Spot Location:feet from □ N / □ S Line		
	feet from $\square$ E / $\square$ W Line		
	Enhanced Recovery Project Permit No.:	County: HASKELL	
E	Entire Project: ☐ Yes ☐ No	Production Zana(a):	
١	lumber of injection wells	Production Zone(s):CHASE	RECEIVED
	NameHUGOTON	Injection Zone(s):	SEP 2 8 2012
	** Side Two Must Be Completed.		
			KCC WICHIT
Surfac	e Pit Permit No.	feet from □ N / □ S Line	• • • • • • • • • • • • • • • • • • • •
□ Tvn	(API No. if Drill Pit. WO or Haul) e of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
Past C	Operator's License No. <u>5952</u>		
Past C	perator's License No. 3932  perator's Name & Address BP America Production Company	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>	
<u>P.O. B</u>	ox 3092, Houston, TX 77253	Date 6/25/2012	
Title	Regulatory Supervisor	Signature Lou Banny	
New O	perator's License No. <u>33999</u>	Control Days N. St.	RECEIVED
New O	perator's Name & AddressLinn Operating, Inc.	Phone 291 940 4266	
600	Travis, Suite 5100 Houston, Texas 77002	Oli/Gas Purchaser	UL 03 2012
Title _	Regulatory Compliance Advisor	Date <u>6/25/2012</u>	
		Signature	C WICHITA
100014	wledgment of Transfer: The above request for transfer of injection and in the records of the Kansas Corporation Commission. This acknowled to convey any ownership interest in the above injection well(s) or pit permitted.	edoment of transfer pertains to Kansas Corporation Commi	ed, approved and duly ssion records only and
the nev	is acknowledged as voperator and may continue to inject fluids as authorized by Permit	is the new operator of the share recording to	acknowledged as
No.:	. Recommended action	the new operator of the above named lease containing permitted by No.:	ng the surface pit
Date			
Jaio	Authorized Signature	DateAuthorized Signature	
		Authorized Signatu	ii <del>C</del>
	RICTEPR	PRODUCTIONUIC	
	o: Past Operator New Operator	eratorDistrict	

#### Side Two Must Be Filed For All Wells

231761 KDOR Lease No.: \_\_ 22 29 33 SE NE NW \*Location: \_ CARBAUGH \*Lease Name: Well Status Type of Well Footage from Section Line AP No. Well No. (PROD/TA'S/Abandoned) (Oil/Gas/INJ/WSW) (i.e. FS:L = Feet from South Line) (YR DRLD/PRE '67) **Producing** 2660 FEL GAS 1250 FNL 150812118500 2HI

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>22</u> Twp. <u>29S</u> R. <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: HASKELL
Address 2:	Lease Name: CARBAUGH Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells are a lease at the
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the lega description of the lease below:
Email Address: smyerscd@bp.com	
	C, NW Sec. 22 29S 33W
Surface Owner Information:           Name:         See Surface Owner Attachment           Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner Information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
n the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
n the NCC with a plat showing the predicted locations of lean in the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shows
no the RCC with a plat showing the predicted locations of leann the plat are preliminary non-binding estimates. The location ay be submitted.  Elect one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowwer(s) of the land upon which the subject well is or w	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; and 3) my operator name, address, phone number in the plat are preliminary non-binding estimates. The location are less than 1 is subject to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the third form; and 3) my operator name, address, phone number 1 is subject to the control of the cont	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat office Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
in the NCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture I have not provided this information to the surface owner the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
in the NCC will a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut  I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.6	ase roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form.
in the NCC will a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location are be submitted.  Blect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat. Form CB-1 plat, or a separate plate of the entered on the Form C-1 plat. Form CB-1 plat, or a separate plate of the entered on the Form C-1 plat. Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
in the NCC will a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut  I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.6	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat. Form CB-1 plat, or a separate plate of the surface

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

**SEP 2 8 2012** 

**KCC WICHITA** 

RECEIVED
SEP 2 8 2012
KCC WICHITA

RECEIVED
JUL 0 3 2012
KCC WICHITA

Name POWELL FARMS LP POWELL FARMS LP & RAEBURN POWELL FAMILY TRST	Address1         Address2           PO BOX 729         Address2	City	State	<b>ZIP</b> 67877	<b>Sec</b> 22	<b>Twp</b> 29	Rng 33W
POWELL FARMS LP	729 Ad	City	State	ZIP	Sec	Twp	R R
	PO BOX 729	SUBLETTE	3	67977	3	۽ ا	3
POWELL FARMS LP & RAEBURN POWELL FAMILY TRST	P O ROY 720		ē	0/0//	22	29	33W
	F O BOX / Z9	SUBJETTE	Š	67077	,	3	3
			3	0/0//	77	2	<u>د</u>