Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:217816
☑ Gas Lease: No. of Gas**	Lease Name: COLLINGWOOD E
☐ Gas Gathering System:	<u>- SW_Sec_18_Twp28S_R_39W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 28S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: □ Yes □ No	
·	
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  Skill Tur Mat By Completed.	<u>}</u>
	feet from $\square$ N / $\square$ S Line $\square$ feet from $\square$ E / $\square$ W Line $\square$ Workever $\triangle$ $\square$ D rilling
Surface Pit Permit No.	feet from □ N / □ S Line 💆
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover 👌 🗫 ☐ Drilling 🎼
	<del>ن</del>
Past Operator's License No. 5952 Etp 6/30/12 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC 14/104 to the control of the control
Title Regulatory Compliance Advisor	VVICHITA
	Signature Nancy Filtywater
- · · · · · · · · · · · · · · · · · · ·	n authorization, surface pit permit #has been noted, approved and dul wledgment of transfer pertains to Kansas Corporation Commission records only an ermit.
is acknowledged a	V
the new operator and may continue to inject fluids as authorized by Pern No.: Recommended action	it the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 9//9/12	PRODUCTION 9.20.12 UIC 4-20-12
Mail to: Past Operator New 0	Operator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	217816				
*Lease Name:	COLLINGWOOD E	*Loca	tion: <u>18 28 39</u>	NE SW SW	_
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4HI	151872057600 <sup>/</sup>	1250 FSL	4030 FEL	GAS	Producing
	2 X		·		
48.7 (2), (4)				·	
		· · · · · · · · · · · · · · · · · · ·			

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

#### Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:206699
☑ Gas Lease: No. of Gas**	Lease Name: COLLINGWOOD E
□ Gas Gathering System:	<u> N2_Sec_18_Twp28S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 28S 39W N2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	injection Zone(s).
** Sirie Two Most Se Completed	
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settlin	ng □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Comp.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc.	Signature
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Phone 281-840-4266  Oil/Gas Purchaser  Date 6/25/2012  Nancy Titywater
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s)	
is acknowled the new operator and may continue to inject fluids as authorized to No.: Recommended action	0
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC New Operator District

## Side Two Must Be Filed For All Wells

pt

KDOR Lease No.:	206699				
*Lease Name:	COLLINGWOOD E	*Loca	tion: <u>18 28 39</u>	N2	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872013600 <sup>J</sup>	1400 FNL	2390 FWL	GAS	Producing
					•
			- Mar .		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200827	
☑ Gas Lease: No. of Gas**	Lease Name: COLLINGWOOD E	
☐ Gas Gathering System:	<u>SE_Sec_18_Twp_28S_R_39W_</u> _E_W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 28S 39W SE Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: STANTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON		
** Side Two Must Be Completed.		
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compar</u> P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 03	
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012	<del>  </del>
Title Regulatory Compliance Advisor		
recorded in the records of the Kansas Corporation Commission. This ac does not convey any ownership interest in the above injection well(s) or p	ed as  is acknowledged a	n <b>iy a</b> n as
the new operator and may continue to inject fluids as authorized by F No.: Recommended action	Permit the new operator of the above named lease containing the surface permitted by No.:	oit
Date Authorized Signature	Date Authorized Signature	
	PRODUCTIONUIC ew Operator District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	200827	

*Lease Name:	COLLINGWOOD E	*Loca	tion: <u>18 28 39</u>	C E2 SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151871001500 -	1320 FSL	660 FEL	GAS	Producing
-					
				,	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>18</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: COLLINGWOOD E Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: <u>smyerscd@bp.com</u>	description of the lease below:
	N2, SE, SW Sec. 18 28S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
• , ,	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown
• • • • • • • • • • • • • • • • • • • •	, , , , , , , , , , , , , , , , , , , ,
• , ,	, , , , , , , , , , , , , , , , , , , ,
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted.  **Relect one of the following:**  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or which the subject well is only the subject well in the subject well in the sub	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or volume (cP-1) that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not be the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The locationary be submitted.  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vice CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.00	Juliotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by lamber, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the population of the mitigate with this form.
Ind the KCC with a plat showing the predicted locations of less in the plat are preliminary non-binding estimates. The locationary be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vocated that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not be the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Justice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing the company of the KCC, which is enclosed with this form.  Do handling fee with this form. If the fee is not received with this form, the m T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	dIZ	Sec	Twp	Rng
WALKER, DONNA M E	BOX 581		NOSNHOL	KS	67855-0581	18	28	Wee
CRONIN, SYLVIA A & JON K LIVING TRUSTS	2504 THOMPSON		DODGE CITY	KS	67801	18	28	Wee
WILTGEN, RICHARD L & PEDERSEN, JANET L REV TST	Attn: CROSS, DAVID	1118 200TH AVE	LEWIS	S	67552	18	28	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA