Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206709
☑ Gas Lease: No. of Gas**	Lease Name: COWAN A
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 31S 40W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square \square Drilling
Past Operator's License No. 5952 EXP (a) (3) // 2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	adgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
Mail to: Past Operator New Operator	PRODUCTION 3.29.12 uic 8.29-12 prator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206709		-		
*Lease Name:	COWAN A	*Location:	34 31 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)	_	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292033000 /	2690 FNL	1320 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200614
☑ Gas Lease: No. of Gas**	Lease Name: <u>COWAN A</u>
☐ Gas Gathering System:	<u>NE_</u> Sec_ <u>34_Twp31S_</u> R_ <u>40W</u> _□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 31S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project:	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
"Side Two Must be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \[\text{N / \(\text{D} \) S Line \\ \(\text{Line} \) \(\text{Line} \) \(\text{Line} \)
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	24.5
	d as is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200614				
*Lease Name:	COWAN A	*Location:	34 31 40 SW SW	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290053400 /	2790 FSL	2490 FEL	GAS	Producing
ts to the					
	A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	_
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A	
☑ Gas Lease: No. of Gas**	Lease Name: COWAN A3HI/ SB BREEDING GU F 1	
□ Gas Gathering System:	<u>SW_Sec_34_Twp31S_R_40W_</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 31S 40W SW Qtr.	
Spot Location:feet from □ N / □ S Line		_
feet from □ E / □ W Line		_
□ Enhanced Recovery Project Permit No.:	County: MORTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	_
Number of injection wells		
Field Name HUGOTON	Injection Zone(s):	_
*SECTION WILLIAM COMPLETE		
0 (to a B) B) (to a B)	forther ENGERGE	_
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line feet from D E / D W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling	
Past Operator's License No. 5052	Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>		
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012	_
Title Regulatory Supervisor	Signature Lou Barry	
New Orestaria License No. 20000	L. Contract Powers Name Streets P.C.	
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVE Phone 281-840-4266	D
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	— 1
	Contact Person: Nancy Fitzwater Phone281-840-4266 Oil/Gas Purchaser	Ш
Title Regulatory Compliance Advisor	Signature Nancy Pitywater KCC WICH	Ŧ
	on authorization, surface pit permit #has been noted, approved and owledgment of transfer pertains to Kansas Corporation Commission records only	
does not convey any ownership interest in the above injection well(s) or pit p	•	
the new operator and may continue to inject fluids as authorized by Per		
No.: Recommended action	permitted by No.:	
Date	Date	
Authorized Signature	Authorized Signature	_
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past OperatorNew	Operator District	

Side Two Must Be Filed For All Wells

KDOR Lease No.	: N/A				
*Lease Name:		B BREEDING GU F	1 *Loca	ation: 34 31 40 C S	<u>W</u>
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
A3HI / 1	151292059100 /	1320 FSL	1320 FWL	GAS	Producing
				·	
			-		
	-				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>34</u> Twp. <u>31S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: COWAN A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	,
	E2, NE, SW Sec. 34 31S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lentry the plat are preliminary non-binding estimates. The location	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners pase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lenter in the plat are preliminary non-binding estimates. The location	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following:	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lent the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner N	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require CC W
and the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The location has be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner(s) I have not provided this information to the surface owner Nowner(s) will be required to send this information to the	Provided the form C-1 plat, Form CB-1 plat, or a separate plat on the Form C-1 plat, Form CB-1 plat, or a separate plat on the Form C-1 plat, Form CB-1 plat, or a separate plat on the Form C-1 plat, Form CB-1 plat, or a separate plat on the surface of the form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form formation, and the form being filed is a Form C-1 or Form CB-1, the plat(s) required the formation, the formation of
and the KCC with a plat showing the predicted locations of length the plat are preliminary non-binding estimates. The location has be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner(s) I have not provided this information to the surface owner Nowner(s) will be required to send this information to the	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC Notice Act (House Bill 2032), I have provided the following to the surface WL will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) require GC Warmber, fax, and email address.
Ind the KCC with a plat showing the predicted locations of less in the plat are preliminary non-binding estimates. The locationary be submitted. It certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner I have not provided this information to the surface owner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form it the form being filed is a Form C-1 or Form CB-1, the plat(s) required will address. Iner(s). I acknowledge that, because I have not provided this information, e surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of less than the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required William (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
FROMM, A JOLEEN HLE	200 CAMPUS DR; 1B		DODGE CITY	ĸS	67801	34	31	40W
SEABOARD FARMS, INC	9000 W 67TH ST; STE 200		SHAWNEE MISSION KS	KS	66202	34	31	40w
BEACHNER SW FARMING CO	P O BOX 128		STPAUL	KS	66771-0128	34	31	40W
BREEDING, WAYNE E & SHEILA	HC01 BOX 56		ROLLA	KS	67954-9716	34	31	40W
TOWNER, ROY & MARIE	HC01 BOX 58		ROLLA	KS	67954-9717	34	31	40W
RAY, CLARA MAE	207 S WASHINGTON		HUGOTON	KS	67951	34	31	40W

RECEIVED JUL 0 2 2012 KCC WICHITA