Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200880
☑ Gas Lease: No. of Gas**	Lease Name: DALE, V.E.
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>13_</u> Twp25S_R_ <u>38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No∴	Legal Description of Lease: Sec. 13 25S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	المار المار Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	Ĭ.
	(7)
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)	feet from 🗆 E / 🗆 W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover OR □ Drilling
P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHIT
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 8/2//12	PRODUCTION 8.22.12uic 8-22-12
Mail to: Past OperatorNew Operator_	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	200880	inust be	1 1104 7 01 711 11011		
*Lease Name:		*Location:	13 25 38 SW NE	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	_	m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930067900 /	3340 FSL	1940 FEL	GAS	Producing
		Million and restriction below at 1987 Architecture			
			-		
		-		·.	
		*******			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	**	KS Dept of Revenue Lease No.: 206714
☑ Gas Lease: No. of Gas	**	Lease Name: DALE, V.E.
☐ Gas Gathering System:		<u>SW_Sec_13_Twp25S_R_38W_</u> □ E □ W
☐ Saltwater Disposal Well - Pe	ermit No.:	Legal Description of Lease: Sec. 13 25S 38W SW Qtr.
Spot Location:feet from	n □ N / □ S Line	
feet from	n □ E / □ W Line	
☐ Enhanced Recovery Project	t Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐	] No	Production Zone(s):COUNCIL GROVE
Number of injection wells _		Injection Zone(s):
Field Name PANOMA	day mayor most	
** Side Two Must	Be Completed.	
V ·	PI No. if Drill Pit. WO or Haul)	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emerger	ncy □ Burn □ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
		Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Sarry
	2000	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No3 New Operator's Name & Addres	sLinn Operating, Inc.	Phone 281-840-4266
	ton, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance	Advisor	Signature Mancy Fitzwaler KCC WICHITA
recorded in the records of the K	ansas Corporation Commission. This acknowle interest in the above injection well(s) or pit perm	
	is acknowledged as atthorized by Permit action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	_	Date
	Authorized Signature	Authorized Signature
DISTRICT	EPR	PRODUCTIONUIC
Mail to: Past Operator	New One	erator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.	.: <u>206714</u>				
*Lease Name:	DALE, V.E.	*Location:	13 25 38 C SW		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932016000	1320 FSL	1250 FWL	GAS	Producing
			AUL		
					****
	All spin and				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217820
☑ Gas Lease: No. of Gas**	Lease Name: DALE, V.E.
☐ Gas Gathering System:	<u>NE_Sec_13_Twp25S_R_38W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 25S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser  Nancy Fitzwater JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHIT
	Signature Mancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.	.: <u>217820</u>	, , <u>, , , , , , , , , , , , , , , , , </u>			
*Lease Name:	DALE, V.E.	*Location:	13 25 38 SW NE	: NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932110700 /	4030 FSL	1250 FEL	GAS	Producing
		-			
:					
· · · · · · · · · · · · · · · · · · ·	4.00		19.0		
					- 110
	-				

A separate sheet may be attached if necessary.

<sup>&#</sup>x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	
	ress 1: P.O. Box 3092	County: KEARNY
Add	ress 2:	Lease Name:DALE, V.E Well #:
City	: Houston State: Texas Zip: 77253	
Con	tact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address: <u>smyerscd@bp.com</u>	NE, SW Sec. 13 25S 38W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	lress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
and th	e KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations show
and th on the may b	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if the third form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be seen as the see	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The location is esubmitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutle KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the may be seen and the may be seen as a s	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are preliminary non-binding estimates. The location of estimates are submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone not like the provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 osing the second option, submit payment of the \$30.00 osing the second option, submit payment of the \$30.00 osing the second option.	will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Her(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing non-handling fee, payable to the KCC, which is enclosed with this form.  He handling fee with this form. If the fee is not received with this form, the mT-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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RECEIVED
JUL 0 3 2012
KCC WICHITA

	Address1	Address2	City	State	ZJP	Sec	Twp	Rng
HUC	600 € ROAD 30		SCOTT CITY	KS	67871	13	25	38W

CHINAGE