Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200884
☑ Gas Lease: No. of Gas**	Lease Name: DANIELS B
□ Gas Gathering System:	<u>NE_Sec_18_Twp31S_R_39W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 31S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON 🖘
Entire Project: □ Yes □ No	
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	Production Zone(s): CHASE
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line to the feet from □ E / □ W Line to the Haul-Off □ Workove □ □ Drilling
Past Operator's License No. 5952 Exp 16/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL U 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only an
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR9/19/12New Ope	PRODUCTION 9.20.12 UIC 9-20-13 prator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200884 ×				
*Lease Name:	DANIELS B	*Location:	18 31 39 SW SV	N NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290050600 /	2490 FNL	2490 FEL	GAS	Producing
		-			
	41.7				
			-		
				ense ja ja sejet i	
······································					

A separate sheet may be attached if necessary: $\mathbb{R}^{2} = \mathbb{R}^{2} + \mathbb{R}^{2}$

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218029	
☑ Gas Lease: No. of Gas**	Lease Name: DANIELS B	
□ Gas Gathering System:	<u>- SW_</u> Sec_ <u>18_</u> Twp <u>31S_</u> R_ <u>_39W_</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 18 31S 39W SW Qtr.	············
Spot Location:feet from □ N / □ S Line	·	
feet from 🗆 E / 🗆 W Line		
☐ Enhanced Recovery Project Permit No.:	County: MORTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON		
Surface Pit Permit No.	feet from D N / D S Line	
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator's Name & AddressBP America Production Company	/ Phone <u>281-366-7816</u>	-,,
P.O. Box 3092, Houston, TX 77253	Date6/25/2012	
Title Regulatory Supervisor	Signature	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater REC	EIVED
New Operator's Name & Address Linn Operating, Inc.	_ Phone <u>281-840-4266</u>	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	0 3 2012
Title Regulatory Compliance Advisor		
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This ack does not convey any ownership interest in the above injection well(s) or pit	tion authorization, surface pit permit #has been noted, ap knowledgment of transfer pertains to Kansas Co rporation Commission is	proved and du
is acknowledge the new operator and may continue to inject fluids as authorized by Pe No.: Recommended action		owledged as surface pit
Date	Date	
Authorized Signature	Authorized Signature	
DISTRICTEPR	PRODUCTION UIC	
Mail to: Past Operator Ne	w Operator District	

	₹	, Must Be	Side Two Filed For All Wells	8
KDOR Lease No.: _	√			
*Lease Name:	DANIELS B	*Location:	18 31 39 SE NW	<u> </u>
Well No. 6	AP No. (YR DRLD/PRE '67)	•	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW
зні	151292109200 🗸	1587 FSL	4030 FEL	GAS

Well Status (PROD/TA'S/Abandoned)

Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

av 1 Aveliachle Pavos:	Effective Date of Transfer: July 1, 2012
Check Applicable Boxes: □ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206718
	Lease Name: DANIELS B
☑ Gas Lease: No. of Gas**	
☐ Gas Gathering System:	Legal Description of Lease: Sec. 18 31S 39W NE Qtr.
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease. Sec. 10 510 550 NE Sec.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206718				
*Lease Name:	DANIELS B	*Location: _	18 31 39 C NE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292017200	1430 FNL	1250 FEL	GAS	Producing
<u> </u>					
					RECEIVED OCT 1 2 2012 KCC WICHITA
			_		KCC WICHITA

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>18</u> Twp. <u>31S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: DANIELS B Well #:
City: Houston State: Texas Zip: _77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, SE, SW Sec. 18 31S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: Zip: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners are roads, tank batteries, pipelines, and electrical lines. The locations shown are may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean In the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well	See roads, tank batteries, pipelines, and electrical lines. The locations shown his may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEN JUL 03 otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, KEG WICH the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface owner the KCC will be required to send this information to the	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEN JUL 0 3 otice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, KGG WICH the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option.	JUL 0 3 otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, KEG WIChe form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.6	JUL 03 otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Go where fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form, the in T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
BOEKHAUS, RODNEY & TAMARA LEE	HC01 BOX 50		ROLLA	KS	67954-9715	18	31	39W
STECKEL FARMS	P O BOX 2204		LONGMONT	СО	80502-2204	18	31	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA