Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200885
☑ Gas Lease: No. of Gas**	Lease Name: DARBY
□ Gas Gathering System:	<u>NE</u> Sec_34_Twp29S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	,
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \square Drilling
Past Operator's License No. 5952 ENP b/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Oranderic Linears No. 100000	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 Linn Operating, Inc.	Phone 281-840-4266 JUL 0.2 2000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	adgment of transfer pertains to Kansas Corporation Commission records only an anit. is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION 9-29-/2uic 8-29-12 erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200885	He.	_		
*Lease Name:	DARBY	*Location:	34 29 39 NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870020900 🗸	2970 FSL	2310 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217821	_
☑ Gas Lease: No. of Gas**	Lease Name: DARBY	
□ Gas Gathering System:	<u> NW_Sec_34_Twp_29S_R_39W_</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 29S 39W NW Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: STANTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON Side Two Must Se Completed.		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover \ □ Drilling	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Comp</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Amount Person: Lou Barry Room 3.142B WL-1 Example 281-366-7816 Date 6/25/2012	
	REC	CEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012	0 2 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater	VICHITA
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) of its acknowledge.	dged as is acknow	ecords only an
No.: Recommended action	r Permit the new operator of the above named lease containing the spermitted by No.:	surface pit
Date Authorized Signature	Date Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217821		<u> </u>		
*Lease Name:	DARBY	*Location:	34 29 39 C NW NW	117 11 22 12 1	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872059500-01/	4620 FSL	4620 FEL	GAS	Producing
		auge Live e.			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
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All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206719
☑ Gas Lease: No. of Gas**	Lease Name: DARBY
□ Gas Gathering System:	<u>- N2_Sec_34_Twp29S_</u> R_ <u>39W</u> _□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 29S 39W N2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
"Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone281-840-4266
•	is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

Lease Name: **DARBY **Location: **34.29.39.C.N2*** Well No.	KDOR Lease No.:	206719				
(YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned)	*Lease Name:	DARBY	_ *Location:	34 29 39 C N2		
2 151872009500 1250 FNL 2540 FEL GAS Producing	Well No.					
	2	151872009500	1250 FNL	2540 FEL	GAS	Producing
	-					

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & Gas Conservation Division

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	Sec. <u>34_</u> Twp. <u>29S</u> R. <u>39W</u> □East ☑ West
	tress 1: P.O. Box 3092	County: STANTON
Add	tress 2:	Lease Name:DARBY Well #:
	r: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: smyerscd@bp.com	N2, NE, NW Sec. 34 29S 39W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	r: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of lea	I (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	ne KCC with a plat showing the predicted locations of lead oplat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	the KCC with a plat showing the predicted locations of lead in plat are preliminary non-binding estimates. The location has submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location he submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b Selec	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.6	obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
and the may be Select	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	obtace Act (House Bill 2032), I have provided the following to the surface bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JUL 0 2 2012

KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
JULIAN, ELLA MAE REVOCABLE TRUST	1737 S RD F		JOHNSON	KS	67855	34	29	39W
MCPHERSON COLLEGE 16414	PO BOX 542016		ОМАНА	NE	68154-8016	34	29	39W
GRB LIMITED PARTNERSHIP	BOX 268		JOHNSON	KS	67855-0268	34	29	39W
RIDGWAY, ROBERTA M & PHILIP L REVOCABLE TRUST	5160 E RD 17		NOSNHOL	KS	67855	34	29	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA