Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A / P
☐ Gas Lease: No. of Gas**	Lease Name: DEFREESE SWDW
□ Gas Gathering System:	<u>NE</u> Sec_5_Twp27S_R_32W_□E□W
☑ Saltwater Disposal Well - Permit No	Legal Description of Lease: Sec. 5 27S 32W NE Qtr.
Spot Location: 5137 FSL feet from \square N / \square S Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL (
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover ⊖ ← □ Drilling
Past Operator's License No5952 & Lp . 6 /30 / 2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Barry
New Operator's License No. 33999 V New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 10·3·12 UIC 9-26-12

KCC WICHITA

Side Two Must Be Filed For All Wells

ase Name:	DEFREESE SWD	<u>W</u> *Lo	cation:5 27 32	NW NW NE	-
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1 SWDW	150812110200	5137 FSL	2602 FEL	Salt Water Facility	lugged swit
				Ö	1-7-05
				We do NOT to	anster Plugged we
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	We have a second				
					
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A separate sheet may be attached if necessary. Let a ...

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200913
☑ Gas Lease: No. of Gas**	Lease Name: <u>DEFREESE</u>
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 27S 32W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL C
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Initiation Zono(a)
Field NameHUGOTON	Injection Zone(s).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover a \square D Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	DR E
Past Operator's License No. 5952 EXP LolSO/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7tancy 7itywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUICUICUICUIC
	PRODUCTIONUICUICUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200913				
*Lease Name:	DEFREESE	*Location:	5 27 32 NE NE	SW	
Well No.⊅ _⊊	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150810010400√	2540 FSL	2540 FWL	GAS	Producing
	.* }				
				man filling a significant	
-					,

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219410
☑ Gas Lease: No. of Gas**	Lease Name: <u>DEFREESE</u>
□ Gas Gathering System:	<u>NE_Sec_5_Twp27S_R_32W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 27S 32W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No33999 New Operator's Name & Address Linn Operating, Inc	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pe rtains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC District District 120 S. Market - Poom 2078, Wichita, Kansas, 67202
Mail to: Past Operator New Ope	orator District

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

219410 KDOR Lease No.: _ *Lease Name: ___ DEFREESE *Location: 5 27 32 SW NE NE AP No. Well No. 44 Footage from Section Line Well Status Type of Well (YR ORLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) 150812080200 2HI 4030 FSL 1250 FEL **GAS** Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	ERATOR: License #5952	Well Location:
Nan	ne: BP America Production Company	
Add	ress 1: P.O. Box 3092	County: HASKELL
	dress 2:	Lease Name: <u>DEFREESE</u> Well #:
	: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	one: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u> ail Address: <u>smyerscd@bp.com</u>	description of the lease below:
Emi	all Address. Striverscowby.com	NE, SW Sec. 5 27S 32W
Sur	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
Citv	ı: Stata∙ Zin∙	
If this and th	form is being submitted with a Form C-1 (Intent) or CB- he KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
If this and th on the may b	form is being submitted with a Form C-1 (Intent) or CB- he KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
If this and th on the may b	form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this and the on the may b	form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nut I have not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this and the on the may be Select	form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notemar(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nut I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing the company of the comp
If this and the on the may be Select	form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 toosing the second option, submit payment of the \$30.00	rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by timber, fax, and email address. I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form. In handling fee with this form. If the fee is not received with this form, the mT-1, or Form CP-1 will be returned.



Surface Owner Attachment

							1	"
Name	Address1	Address2	City	State	ZIP	Sec	Twp	
CROUSE, CLINTON INDENTURE OF TRUST	695 E CRAFT ROAD		GARDEN CITY	KS	67846	5	27	
COLLINGWOOD, EDNA E TRUST	P O BOX 1184		HUTCHINSON	KS	67504	5	27	
HERITAGE FEEDERS LP	1506 RD 30		SUBLETTE	KS	67877	5	27	1 1
COX LAND & COX, KENNETH	HCR 1 BOX 34		SUBLETTE	KS	67877	5	27	r I
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Sec Two RECEIVED 103 2012 WICHITA