Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206729
☑ Gas Lease: No. of Gas**	Lease Name: <u>DOTSON</u>
☐ Gas Gathering System:	<u> NE_</u> Sec_ <u>15_</u> Twp <u>24S_R_37W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 15 24S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	Courts VEADNV
Entire Project: □ Yes □ No	County: KEARNY Production Zone(s): COUNCIL GROVE
•	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	'e
2014 150 Marie 12 7 Ma	ort vi
Surface Pit Permit No.	feet from DF/DV line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling ☐
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4255
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266 Oil/Gas Purchaser Date6/25/2012 Contact Person:Nancy Fitzwater
Title Regulatory Compliance Advisor	Signature Nancy Filtzwaler
	is acknowledged as the new operator of the above named lease containing the surface pit permit #has been noted, approved and dule adgment of transfer pertains to Kansas Corporation Commission records only an init. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
	1 26 /2 ···- 9 20 12
DISTRICTEPR	PRODUCTION F. 29./2 UIC 8-29-13. District
Mail to: Past Operator New Op	DIGUIOL

Side Two Must Be Filed For All Wells

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KDOR Lease No.:	206729				
*Lease Name:	DOTSON	*Location:	15 24 37 S2S2S2I	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932024200 /	2540 FNL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200897
☑ Gas Lease: No. of Gas**	Lease Name: DOTSON
□ Gas Gathering System:	R
	· ·
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 15 24S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: 🗆 Yes 🗆 No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
PIGIO NATIO	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from DE / DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266  Dull 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA
Title Regulatory Compliance Advisor	Signature
	Signature
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and dul
·	edgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or pit pern	nit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	200897				
*Lease Name:	DOTSON	*Location:	15 24 37 C NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150930065100 /	1320 FNL	1320 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 222534
☑ Gas Lease: No. of Gas**	Lease Name: DOTSON
□ Gas Gathering System:	<u>-SW_Sec_15_Twp_24S_R_37W_</u> DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 15 24S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🛘 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License No33999	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Barry  Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwatek CC WICHITA
	•
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mew O	perator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	222534				
*Lease Name:	DOTSON	*Location:	15 24 37 SE NW 5	<u>SW</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4HI	150932162100 🗸	1390 FSL	1250 FWL	GAS	Producing
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Same Carlo					
	No. 1				
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	2				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>15</u> Twp. <u>24S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: DOTSON Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, SW Sec. 15 24S 37W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	Courty, and in the road estate property tax records of the county trousday.
nd the KCC with a plat showing the predicted locations of leas In the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations ay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations ay be submitted.  Select one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations ay be submitted.  Blect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not support (a) of the long terms which the subject well in craville.	RECUTE OF THE PRINCE OF THE PR
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the s	RECUTE OF THE PRINCE OF THE PR
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations any be submitted.  Least one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the task, I acknowledge that I am being charged a \$30.0	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surfaction. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form, and email address.  In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the set this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00.	RECURE Act (House Bill 2032), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
GRABER, M & M TRUST	427 ROAD 50		ULYSSES	KS	67880	15	24	37W
ONEOK GAS PROCESSING LLC	100 W FIFTH ST		TULSA	OK	74103	15	24	37W
LAMB, TRACY A	1606 ROAD K		LAKIN	KS	67860	15	24	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA