Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells+	KS Dept of Revenue Lease No.: 200910
Ø	Gas Lease: No. of Gas **	Lease Name: DRUMM, EARL
	Gas Gathering System:	
	Saltwater Disposal Well - Permit No.:	<u>NW_Sec_35_Twp_27S_R_38W_</u> □ E □ W
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 35 27S 38W NW Qtr.
	feet from □ E / □ W Line	
_		
	Enhanced Recovery Project Permit No.:	County: GRANT
	Entire Project:	Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
Field	d Name	
Surf	ace Pit Permit No.	feet from □ N / □ S Line
пт	(API No. if Drill Pit. WO or Haul) ype of Pit: □ Ernergency □ Burn □ Settling	feet from \square E / \square W Line
		☐ Haul-Off ☐ Workover ☐
Past	Operator's License No. 5952 Exp Le 30/12	Contact Person:Lou Barry Room 3.142B WL-1
	Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u>
		Date <u>6/25/2012</u>
Title	Regulatory Supervisor	Signature Lou Barry RECEIVED
Now	Operator's License No. 33999	
New	Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266
6	00 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title	Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA
		Signature <u>Nancy Fitzwaler</u>
Ackı	nowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit #has been noted, approved and dui
ecor	ded in the records of the Kansas Corporation Commission. This acknowle	dgment of transfer pertains to Kansas Corporation Commission records only an
JOES	not convey any ownership interest in the above injection well(s) or pit perm	it.
	is acknowledged as	is acknowledged as
ne r No.:_	new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
		, , , , , , , , , , , , , , , , , , , ,
Date		D. C.
Jule	Authorized Signature	Date Authorized Signature
Di	STRICT EPR 8/27//2	
	ill to: Past Operator New Ope	PRODUCTION 8-28-12 prator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	200910				
*Lease Name:	DRUMM, EARL	*Location	: <u>35 27 38 C S</u>	SE SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670038300 🗸	<i>N</i> 2457 F \$ L	2390 FEL	GAS	Producing
	¥ 7.				
				Single Will	
e and the second				,	
		·			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer: July 1, 2012	
Oil Lease: No. of Oil Wells	** KS Dept of Reve	enue Lease No.: 207815	
☑ Gas Lease: No. of Gas**		DRUMM, EARL	_
☐ Gas Gathering System:		ec <u>35</u> Twp <u>27S</u> R <u>38W</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:			
Spot Location:feet from □ N / □ S Line	Legal Description	n of Lease: <u>Sec. 35 27S 38W N2</u>	
feet from □ E / □ W Line			
□ Enhanced Recovery Project Permit No.:	0	20417	
Entire Project: □ Yes □ No		GRANT	
•	Production Zone	e(s): COUNCIL GROVE	
Number of injection wells	Injection Zone(s)):	
Field Name PANOMA			
Surface Pit Permit No.		_ feet from □ N / □ S Line	-
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐) ⊒ Settling □ Haul-Off	_ feet from □ E / □ W Line □ Workover □ Drilling	
Past Operator's Name & AddressBP America Production P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Date 6/25/20 Signature Contact Person: Phone 281-84 Oil/Gas Purchase Date 6/25/2012	Lou Barry RECE Nancy Fitzwater 40-4266 JUL 0	EIVED 2 2012
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection is a the new operator and may continue to inject fluids as authonous	on. This acknowledgment of transfer perturbed well(s) or pit permit. acknowledged as prized by Permit the new operator of	rtains to Kansas Corporation Commission red is acknowled the above named lease containing the si	cords only an
Date Authorized Signatur	Date	Authorized Signature	
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator	New Operator	District	_

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	207815				
*Lease Name:	DRUMM, EARL	*Location	: <u>35 27 38 C N</u>	N2	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672013900 🗸	1320 FNL	2575 FWL	GAS	Producing
				<u> </u>	
			· · · · · · · · · · · · · · · · · · ·		
				<u> </u>	
	V es			 	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:218577	•
Ø	Gas Lease: No. of Gas**	Lease Name: DRUMM, EARL	
	Gas Gathering System:		
<u></u>	Saltwater Disposal Well - Permit No.:	<u>- NW_</u> Sec_ <u>35_</u> Twp <u>_27S_R_38W_</u> □ E □ W	
_		Legal Description of Lease: Sec. 35 27S 38W NW Qtr.	_
	Spot Location:feet from □ N / □ S Line		_
	feet from □ E / □ W Line		_
	Enhanced Recovery Project Permit No.:	County: GRANT	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
	Number of injection wells	Injection Zone(s):	
Fiel	d Name HUGOTON	,001.01. 201.0(0);	-
	d Name HUGOTON		
Sur	face Pit Permit No.	feet from □ N / □ S Line	
	(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line	
от —	Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling	
Pas	t Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1	
	t Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>	-
<u>P.O</u>	Box 3092, Houston, TX 77253	Date 6/25/2012	_
Title	Regulatory Supervisor	Signature Low Barra	
		RECEIVED	_
Nev	v Operator's License No. 33999		
	v Operator's Name & Address Linn Operating, Inc.	Phone 291-940-4266	_
6	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	-
Title	Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 Manage 2: Amage 2: Amag	-
	Tregulatory Compilation Advisor	Signature Nancy Fitzwaler	
reco		uthorization, surface pit permit #has been noted, approved and disagreent of transfer pertains to Kansas Corporation Commission records only a hit.	
	is acknowledged as	is acknowledged as	
	new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit	
No.:	Recommended action	permitted by No.:	
Date	Authorized Signature	Date Authorized Signature	
D	ISTRICT EPR	PRODUCTIONUIC	7
1	lail to: Past Operator New Ope		

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218577				
*Lease Name:	DRUMM, EARL	*Location	:35 27 38 SE	NW NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672089400 /	4029 FSL	4046 FEL	GAS	Producing
		· .			·

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	PERATOR: License #5952	Well Location:	
Na	me: BP America Production Company	Sec. <u>35</u> Twp. <u>27S</u> R. <u>38W</u> □East ☑ West	
Ad	dress 1: P.O. Box 3092	County: GRANT	
Ad	dress 2:	Lease Name:DRUMM, EARL Well #:	
Cit	y: Houston State: Texas Zip: 77253		
Co	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal	
Ph	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:	
Em	nail Address:smyerscd@bp.com	description of the lease below.	
		N2, NW Sec. 35 27S 38W	
Su	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface	
	dress 1:	owner information can be found in the records of the register of deeds for the	
	dress 2:	county, and in the real estate property tax records of the county treasurer.	
Cit	y: State: Zip:		
and ti on the	he KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	
and ti on the may l	the KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	EIVEN
and ti on the may t	the KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	EIVED
and ti on the may l	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location of the submitted. It cone of the following: I certify that, pursuant to the Kansas Surface Owner No.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	0 2 204
and ti on the may t	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location one submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurule I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	REC otice Act (House Bill 2032), I have provided the following to the surface	0 2 204
and the may the selection of the selecti	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location one submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00.	REC otice Act (House Bill 2032), I have provided the following to the surface JUL ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required CC W er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form, the	0 2 204
and the may be selected. Selected.	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location one submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00	REC otice Act (House Bill 2032), I have provided the following to the surface JUL ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required FCC W mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form.	0 2 204

Name	Address1	Address2	City	State	AIZ	Sec	Twp	Rng
HATHAWAY, GARY & SONJA & AINSWORTH, KENT & BEVERLY PO BOX 10	PO BOX 10		UIYSSES	KS	67880	35	27	38W
MUNZ, MYRL E TOD	107 N CHURCH ST		HUDSON	KS	67545-0012	32	27	38W
AINSWORTH, KENT	3096 N ROAD B		NOSNHO	KS	67855	32	27	38W
HATFIELD, VIRGINIA E TRUST ET AL	2955 EAGLE CREST DR		ZANESVILLE	ЮН	43701	35	27	38W
LANCE, JOANNE REV TRUST	937 N BAUGHMAN ST		ULYSSES	KS	08829	35	27	38W

RECEIVED JUL 0 2 2012 KCC WICHITA