Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200905
☑ Gas Lease: No. of Gas**	Lease Name: DUVALL, H.
☐ Gas Gathering System:	NW_Sec_5_Twp25S_R_37W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 25S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 5 255 3/VV NVV Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): CHASE
Field NameHUGOTON	Injection Zone(s):
	Duva
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover $\mathcal{O}_{\mathcal{R}}$ \square Drilling
Past Operator's License No. 5952 EXD La 30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry
New Operator's License No33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment on the convey any ownership interest in the above injection well(s) or pit in the convey any ownership interest in the above injection well(s) or pit in the convey and convey any ownership interest in the above injection well(s) or pit in the convey and convey any ownership interest in the above injection well(s) or pit in the convey and c	on authorization, surface pit permit #has been noted, approved and duly nowledgment of transfer pertains to Kansas Corporation Commission records only and permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	the new operator of the above named lease containing the surface pit permitted by No.: Date Authorized Signaturic PRODUCTION 10.2.12 UIC 9-27-12 Operator District
DISTRICT EPR 9/24//2 Mail to: Past Operator New	PRODUCTION 10 · 2 · 12 UIC 9-27-12 Operator District

Side Two Must Be Filed For All Wells

KDOD Lases No.	V				
KDOR Lease No.: *Lease Name:		*Location:	5 25 37 SE SE	SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930071400 /	2890 FSL	2890 FEL	GAS	Producing
				estimate applica	
				· · · · · · · · · · · · · · · · · · ·	
	:				
		<u>.</u>			

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206737
☑ Gas Lease: No. of Gas**	Lease Name: DUVALL, H.
□ Gas Gathering System:	Sec_5_Twp25S_R_37W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 25S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature <u>Nancy Filywaler</u>
	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTION UIC District District
DISTRICT EPR New One	PRODUCTIONUICUIC
Mail to: Past Operator New Ope	eratorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

	P/P
(DOR Lease No.:	206737

NDON Lease No	200707				
*Lease Name:	DUVALL, H.	*Location:	5 25 37 SE NE	sw	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932028500 🗸	1620 FSL	2270 FWL	GAS	Producing
			:		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217827
☑ Gas Lease: No. of Gas**	Lease Name:DUVALL, H.
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 25S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name	
THE STATE OF THE S	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No 5952	Contact Person:Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc	
GOO Travis, Guite 5100 Tiouston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
recorded in the records of the Kansas Corporation Commission. This ackr does not convey any ownership interest in the above injection well(s) or pit	
is acknowledged the new operator and may continue to inject fluids as authorized by Pe No.: Recommended action	
Date	RECEN
Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION UIC TO TO TO THE PRODUCTION UIC TO THE PROPULTION UIC TO THE PROPULT UIC TO THE PRO
Mail to: Past Operator New	w Operator DistrictC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

217827 KDOR Lease No.: __ 5 25 37 NE SW SW *Location: ____ DUVALL, H. *Lease Name: _ Well Status Footage from Section Line Type of Well Well No: AP No. (PROD/TA'S/Abandoned) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) 4030 FEL **Producing** 150932115900 1250 FSL **GAS 3HI**

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:		
Name: BP America Production Company Address 1: P.O. Box 3092		Sec. <u>5</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West		
City	/: Houston State: Texas Zip: 77253			
Contact Person: <u>DeAnn Smyers</u> Phone: (281) 366-4395 Fax: (281) 366-7836		If filing a Form T-1 for multiple wells on a lease, enter the legal		
		description of the lease below:		
Em	ail Address: <u>smyerscd@bp.com</u>	description of the rease below.		
		NW, SW Sec. 5 25S 37W		
Sui	face Owner Information:	When filing a Form T.1 involving multiple outland current attack as additional		
	ne: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	dress 1:	owner information can be found in the records of the register of deeds for the		
	dress 2:	county, and in the real estate property tax records of the county treasurer.		
	/: State: Zip:	oversy, and at the real estate property tax records of the county treasurer.		
and th	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown		
and the on the may t	ne KCC with a plat showing the predicted locations of lease o plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown		
and the on the may t	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by		
and the on the may to	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by		
and the on the may be Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface of be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In andling fee with this form. If the fee is not received with this form, the		
and the may to Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface if be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In analling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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