Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217830
☑ Gas Lease: No. of Gas**	Lease Name: EVELEIGH B
☐ Gas Gathering System:	<u>-SE_Sec_24_Twp26S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 26S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	County: KEARNY Production Zone(s): CHASE Injection Zone(s): SEP 2 8 2012
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	SEP 20 2
	2 8 2012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	Injection Zone(s): SEP 2 8 2012 CONTROL OF SER 2 8 2012 Feet from N / S Line feet from E / W Line Drilling
Past Operator's License No. 5952 Exp 16/36/R Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Sarry RECEIVED
New Operator's License No33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Titywater
	s is acknowledged as
DateAuthorized Signature DISTRICTEPR_/0/3//2	DateAuthorized Signature PRODUCTION/0 · 4 · / 2 · UIC_ \text{IQ-Y-12}
	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217830	*			
*Lease Name:	EVELEIGH B	*Location: _	24 26 38 NW S	SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932109000 /	1250 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary. , $\langle \lambda_{i} \rangle = 2 \lambda_{i}$

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206749
☑ Gas Lease: No. of Gas***	Lease Name: EVELEIGH B
☐ Gas Gathering System:	<u>- S2_Sec_24_Twp26S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 26S 38W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	RECEIVE
Field Name PANOMA	SEP 2 8 2012
	×2 0 2012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 JUL 0 3 2012
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
	s is acknowledged as
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206749				
*Lease Name:	EVELEIGH B	*Location: _	24 26 38 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932009300 🗸	1250 FSL	2590 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT: A

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 20/068
☑ Gas Lease: No. of Gas**	Lease Name: <u>EVELEIGH B</u>
□ Gas Gathering System:	Sec_24_Twp26S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 26S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	<u>·</u>
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012 Oil/Gas Purchaser
	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u> KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	adgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNow One	PRODUCTIONUIC
Mail to: Past Operator New: Ope	erator District

(2)

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	201068		*SWSWS	WE	
*Lease Name:	EVELEIGH B	*Location: _	• .		
Well No.	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	3884/ 15093 6659766	k2790 FSL	2490 FEL	GAS	Producing

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					KCC WICHITA

A separate sheet may be attached if necessary.

Corrections ber bean (BP)/0/3/2When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

SEP 2 8 2012

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>24</u> Twp. <u>26S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: <u>EVELEIGH B</u> Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u> Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
Elitali Addiess. Silyeisedebb.com	NE, S2, SE Sec. 24 26S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of least In the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat believe to the Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat believe to the Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by entered in the form the plat (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to be handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num. I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat before Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Formally, I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.
In the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations hay be submitted. I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00 in choosing the second option, submit payment of the \$30.00 in choosing the second option, submit payment of the \$30.00 is SONA-1 form and the associated Form C-1, Form CB-1, Form thereby certify that the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statements made herein are true and continued to the statement to the statem	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate before Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ear(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

RECEIVED
SEP 2 8 2012
KCC WICHITA

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KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
KUHN LAND LLC	PO BOX 1090		LAKIN	KS	67860	24	26	38W
EVELEIGH FARMS INC	338 ROAD G		ULYSSES	KS	67880	24	26	38W
HERITAGE AG LLC	322 ROAD G		ULYSSES	KS	67880	24	26	38W
NEFF, JANE CLOE MASSEY TR	100 INDEPENDENCE PL STE307		TYLER	χŢ	75703	24	26	38W