Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:201212
☑ Gas Lease: No. of Gas**	Lease Name: <u>FED. FARM MTG. A</u>
☐ Gas Gathering System:	<u>- NE_Sec_20_Twp25S_R_32W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 25S 32W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	0
□ Enhanced Recovery Project Permit No.:	70
Entire Project: ☐ Yes ☐ No	County: FINNEY 12 Production Zone(s): CHASE 15
Number of injection wells	Froduction Zone(s).
Field Name HUGOTON	Injection Zone(s):
Tield Name Trodoron	, po po
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover Drilling
Past Operator's License No. 5952 Exp (a/30)/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas PurchaserKCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only an
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 9/4//2 Mail to: Past Operator New Ope	PRODUCTION 9. 5./2 UIC 9-5-13

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201212	<u> </u>			
*Lease Name:	FED. FARM MTG	. A *Loc	cation:20 25 3	2 SW SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550053800 /	2715 FSL	2515 FEL	GAS	Producing
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*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary. $\langle \cdot, \cdot \rangle_{+++}$

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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218253
☑ Gas Lease: No. of Gas**	Lease Name: FED. FARM MTG. A
☐ Gas Gathering System:	SE Sec 20 Twp 25S R 32W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 25S 32W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218253				
*Lease Name:	FED. FARM MTG.	A *Loc	cation:20 25 3	32 NW SW SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552105800 🗸	1285 FSL	2415 FEL	GAS	Producing
				4400	
:					
			-		·
		·			
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>25S</u> R. <u>32W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name:FED. FARM MTG. A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address:smyerscd@bp.com	description of the lease below:
	NE, SE Sec. 20 25S 32W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
d the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separat
nd the KCC with a plat showing the predicted locations of leas In the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separat
nd the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations ay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separat
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the suffice located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Ce form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	tice Act (House Bill 2032), I have provided the following to the suffice located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Ce form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the suffice Act (House Bill 2032), I have provided the following to the suffice I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	tice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the fax, and email address. If a cknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
UNRUH, ROBERT R & RITA L	1106 BELMONT PL		GARDEN CITY	KS	67846-4639	20	25	32W
BATCHELDER, HELEN J LIVING TRUST	PO BOX 168		GARDEN CITY	KS	67846-0168	20	25	32W

RECEIVED
JUL 0 3 2012
KCC WICHITA