Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201181
☑ Gas Lease: No. of Gas**	Lease Name: FED. FARM MTG. B
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>19_</u> Twp <u>30S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	•
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s): CHASE
·	
Number of injection wells  Field Name HUGOTON	Injection Zone(s):
Field NameHUGOTON	'i=5 ps
	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line
Surface Pit Permit No.	feet from N/ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ ☐ ☐ Drilling ☐
La Type Of Tit. La Cittle gency La Duth La Cottoning	Elitarion Elitarion (M. Elitarion
#1 12×1	니 Contact Person: Lou Barry Boom 3 142B WI -1 본
Past Operator's License No. 5952 Exp 9/30/12 Past Operator's Name & Address BP America Production Company	Contact Person:Lou Barry Room 3.142B WL-1
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Till. Davidshar Considera	Signature Lou Barry
Title Regulatory Supervisor	Pro-
Now Operatorio License No. 22000	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL [13 2040]
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
The state of the s	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowle	
does not convey any ownership interest in the above injection well(s) or pit perm	
is acknowledged as	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by Permit No.:  . Recommended action	permitted by No.:
	,
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR_ 9/4/12	PRODUCTION 9.5.12 UIC 9-5-12
Mail to: Past Operator New Ope	•

### Side Two Must Be Filed For All Wells

	ME		
KDOR Lease No.:	201181	·	

FED. FARM MTG.	<u>B</u> *Loc	cation:19 30 3	9 SW SW NE	
AP No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
151870024400	2640 FSL	2640 FEL	GAS	Producing
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	AP No. (YR DRLD/PRE '67)  151870024400 /	AP No. Footage from (YR DRLD/PRE '67) (i.e. FS:L = Feet 151870024400 / 2640 FSL	AP No. Footage from Section Line (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line)  151870024400 / 2640 FSL 2640 FEL	AP No. Footage from Section Line (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW)  151870024400 / 2640 FSL 2640 FEL GAS

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217831
☑ Gas Lease: No. of Gas**	Lease Name: <u>FED. FARM MTG. B</u>
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>19_</u> Twp <u>30S_R39W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 30S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266  Oil/Gas Purchaser Date 6/25/2012  Nancy Fitzwater  Fitzwater  Fitzwater  Fitzwater  Fitzwater  Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged a	is acknowledged as
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New C	Operator District

### Side Two Must Be Filed For All Wells

KDOR Loose No.	217831	Wiust De	riled FOr All Well	5	
*Lease Name:	FED. FARM MTG	.B *Lo	- ocation:19 30 3	9 SW NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872055100 <sup>J</sup>	4030 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206757
☑ Gas Lease: No. of Gas**	Lease Name: <u>FED. FARM MTG. B</u>
□ Gas Gathering System:	<u>- E2 Sec 19 Twp 30S R 39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 30S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952  Past Operator's Name & Address	Contact Person:
New Operator's License No33999	Contact Person: Nancy Fitzwater JUL 0.3 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 2012 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
	s is acknowledged as
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPREPR	PRODUCTIONUIC
Mail to: Past Operator New C	Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206757	30	· · · · · · · · · · · · · · · · · · ·			
*Lease Name:	FED. FARM MTG	<u>. в</u> •ι	_ocation:19 30 3	99 E2		
Well No. AP No. (YR DRLD/PRE		Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
2	151872014400	2590 FSL	1250 FEL	GAS	Producing	
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A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 19 Twp. 30S R. 39W □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: FED. FARM MTG. B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	E2, NE Sec. 19 30S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	<b>y</b> , <b>y</b>
nd the KCC with a plat showing the predicted locations of lea	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean in the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The locationary be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or form CB-1 plat (s) required by
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not be I have not provided this information to the surface own the KCC will be required to send this information to the	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	JUL  lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.  ner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location are besubmitted.  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by lumber, fax, and email address.  Ner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 1.00 handling fee, payable to the KCC, which is enclosed with this form, the mT-1, or Form CP-1 will be returned.

EASTIN, ROBERT E LIFE ESTATE 1811 FAIRWAY DR	PARKS BROTHERS A KANSAS PARTNERSHIP BOX 178	PARKS, WANETTA M TRUST 11522 S RD G	KENDRICK, GARY E REV TRUST ETAL BOX 40	Name Address1 Address2
DODGE CITY	NOSNHOL	JOHNSON	JOHNSON	City
KS	KS	KS	KS	State
67801	67855-0178	67855	67855-0040	ZIP
19	19	19	19	Sec
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KCC WICHITA