Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Effective Date of Transfer: July 1, 2012
KS Dept of Revenue Lease No.: 206765
Lease Name: FIDELITY SAVS B
<u>S2</u> Sec_ <u>13</u> Twp <u>_32S_</u> R_ <u>40W</u> □ E □ W
Legal Description of Lease: Sec. 13 32S 40W S2
County: MORTON
Production Zone(s): COUNCIL GROVE
Injection Zone(s):
Injection Zone(s):
feet from □ N / □ S Line   E/ □ W Line   Haul-Off □ Workover   OR □ Drilling   Haul-Off □ Workover   OR □ Drilling   Haul-Off □ D
Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Lou Barry Room 3.142B WL-1  RECEIVED
Contact Person: Nancy Fitzwater JUL 0 3 2012
Phone <u>281-840-4266</u>
Oil/Gas Purchaser KCC WICHIT
Signature Nancy Fitzwaler
horization, surface pit permit #has been noted, approved and dul gment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
the new operator of the above named lease containing the surface pit
•

### Side Two Must Be Filed For All Wells

DK

KDOR Lease No.	.: <u>206765</u>				
*Lease Name:	FIDELITY SAVS B	*Loca	ation: <u>13 32 40</u>	C S2	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292026200 <sup>/</sup>	1250 FSL	2590 FWL	GAS	Producing
	- <u> </u>				
				• • • • •	
			THE RESERVE OF THE PERSON OF T		
		777			

A separate sheet may be attached if necessary. ,

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date o	of Transfer:July	1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Reven	nue Lease No.:	201194
☑ Gas Lease: No. of Gas**	Lease Name:F	FIDELITY SAVS A	
☐ Gas Gathering System:	<u>NE_</u> Se	c <u>13</u> Twp <u>32S</u> R <u>40</u>	<u>w</u> = E = W
□ Saltwater Disposal Well - Permit No.:	Legal Description	of Lease: Sec. 13 3	2S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
☐ Enhanced Recovery Project Permit No.:	County: M	ORTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s	s): CHASE	
Number of injection wells	Injection Zone(s):		
Field NameHUGOTON			
Surface Pit Permit No.		feet from □ N / □ S	
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off	feet from □ E / □ W □ Workover I	
Past Operator's License No5952 Past Operator's Name & Address	Phone 281-360 Date 6/25/20	6-7816	42B WL-1
			RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.		Nancy Fitzwater I0-4266	
600 Travis, Suite 5100 Houston, Texas 77002		er	
Title Regulatory Compliance Advisor			vaterKCC WICHITA
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This act does not convey any ownership interest in the above injection well(s) or proceeding is acknowledged the new operator and may continue to inject fluids as authorized by Fig. 1. Recommended action	cknowledgment of transfer pertoit permit.	tains to Kansas Corpora	as been noted, approved and du ation Commission records only ar is acknowledged as se containing the surface pit
Date Authorized Signature	Date	Author	ized Signature
DISTRICTEPRN	PRODUCTION lew Operator		ict

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201194	n.	ned For All Well	•	
*Lease Name:	FIDELITY SAVS A	*Loca	tion: <u>13 32 40</u>	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290023200 🗸	2834 FSL	2473 FEL	GAS	Producing
			27 27 18 A B A B A B A B A B A B A B A B A B A		
dalah dalam da					

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218763
☑ Gas Lease: No. of Gas**	Lease Name: FIDELITY SAVS A
□ Gas Gathering System:	NE Sec 13 Twp 32S R 40W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 13 32S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	
Field Name HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.	foot from CINIC Clina
(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Post Operatorial License No. 5050	
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater  KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been noted, approved and du
·	wledgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or pit pe	rmit.
is acknowledged a	is acknowledged as
the new operator and may continue to inject fluids as authorized by Perm	it the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New C	Operator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	218763	<u> </u>			
*Lease Name:	FIDELITY SAVS A	*Location:	13 32 40	SW NE NE	-
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section.		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151292116100 <sup>J</sup>	4030 FSL	1250 FEL	GAS	Producing
			A		
			444		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>13</u> Twp. <u>32S</u> R. <u>40W</u> □East ☑ West
Address 1:P.O. Box 3092	County: MORTON
Address 2:	Lease Name:FIDELITY SAVS A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address:smyerscd@bp.com	description of the lease below:
	NE, S2 Sec. 13 32S 40W
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and in the road coldice property tax records of the county incudator.
and the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners eroads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations	· · · · · · · · · · · · · · · · · · ·
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIVE  JUL 032  tice Act (House Bill 2032), I have provided the following to the surface CC WICH  e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the se	s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIVE  JUL 032  tice Act (House Bill 2032), I have provided the following to the surface CC WICH  e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	Lice Act (House Bill 2032), I have provided the following to the surface CC WICH be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by liber, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the sithis task, I acknowledge that I am being charged a \$30.00 of choosing the second option, submit payment of the \$30.00	JUL 0.3.2  Tice Act (House Bill 2032), I have provided the following to the surface CC WICH be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address.  It is a converged to the KCC performing to the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Jwp	Rng
SWINDLER, CALVIN COMPANY	449 CANYON ESTATES DR		BOUNTIFUL	SI	84010	15	32	40W
DANIELS HAYWARD FARMS	14603 W 91ST PL		LENEXA	ઢ	66215	13	32	40W
MCCLURE, JAY G & MATTIE, FARMS, LP,	P O BOX 313		NOSNHOL	S	67855-0313	<u>د</u> ا	32	40W
MCDONALD, ROILDON	HC01 BOX 7		ROLLA	S	67954-9704	13	3	40W

RECEIVED
JUL 0 3 2012
KCC WICHITA